FAIRFIELD ENERGY LIMITED
REPORT AND FINANCIAL STATEMENTS
YEAR ENDED 30 JUNE 2017

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Strategic report

During the 12 month period under review the principal activity of the company was decommissioning. As a result of this change, the subsidiaries forfeited their interest in the Greater Dunlin Area, though remain as the Operator for the Area.

Following the decision to cease production from the Dunlin Cluster on 15 June 2015, the Company concluded a long term transaction with its Joint Venture Partner, MCX, which underpins the long term financial stability of the Company.

HEALTH, SAFETY AND ENVIRONMENT (HSE)

Fairfield remains wholly committed to conducting its business in a manner that protects people from harm and preserves the environment. The Company has designed policies and procedures to honour this commitment. These include, inter alia:

- Prescribing annual HSE performance targets and reporting regularly on those targets to the Board HSE subcommittee
- Ensuring the availability of specialist support and providing advice to the Executive and the Board
- Assigning specific responsibilities for HSE performance within the organisation

Decommissioning Preparations

Following the announcement to terminate production and commence decommissioning of the Dunlin Area facilities, a transition plan was developed and implemented. This included a Management of Change (MOC) process that followed regulators' guidelines, and which addressed the design and implementation of a new operating organisation onshore and offshore.

As in previous years, an annual HSE improvement plan was developed, taking cognisance of the changing risk profile on the installation. This plan addresses improvement opportunities in areas such as risk management, third party management, and competence assurance and has proceeded on schedule through the course of the year.

With regard to the 2015 Safety Case regulations, a revised submission date has been agreed with the regulators. A wholly revised case will be submitted in 4Q'17 with planned acceptance in 2Q'18. In the interim, the Operations Safety Case continues to be kept current, as per regulatory requirements, with a Material Change submission accepted by the Executive in June 2017 under the 2005 regulations.

FINANCIAL REVIEW

The Group Bridging Loan Facility Agreement with MCX Dunlin (UK) Limited on 22 May 2015 to cover the running costs of the Group was extended to \$100m on 13 January 2016. The loan was repaid in full in October 2016.

Financial performance

Gross result for the period was £nil (2016; profit £1.2m).

The loss for the period after tax was £0.2m (2016: £44.3m).

The Company is in a net assets position of £0.1m (2016: £0.3m). Under the long term financial agreement signed 13 January 2016, the Company entered in to a security assignment deed with MCX Dunlin (UK) Limited securing rights to the net assets of the Company in return for assuring the financial viability of the Company.

The trading results of the Company and the Company's balance sheet at the end of the year are shown in the attached financial statements.

Financial risk management

Following cessation of production, the Company's foreign exchange exposure is significantly reduced as it is mostly funded by the Joint Venture in the same currency as expenditure is incurred.

The Company continues to put significant focus on risk management initiatives through tight controls over cash forecasting and budgetary constraints to ensure future expenditure is planned and projected appropriately.

Strategic report (Continued)

Risk management and internal control

The Board regards the identification and assessment of risks, together with the mitigating internal controls, to be fundamental to achieving the Company's strategic objectives. The Board has overall responsibility for the Company's system of internal control and risk management which is designed to manage rather than eliminate the risk of failure to achieve its objectives and can provide only reasonable, and not absolute, assurance against material misstatement or loss. As part of the management process the Company has identified the key risks facing the Company and those risks with a high level of potential impact and occurrence are summarised in the Risk Register which is reviewed by the Roard

Fairfield, as an operator in the North Sea oil and gas industry faces a variety of risks. The nature of these risks may be specific to the oil and gas industry, the Fairfield Company and/or regulatory risks associated with the markets the Company operates within. Many of these risks are outside the Company's control.

Key risks the Company faces include, but are not limited to:

Risk

Health, Safety & Environment (H,S&E)

Decommissioning activities are highly complex and HS&E is inherent in all areas of our operations. Risks cover many areas including operational safety, personal health and safety, compliance with regulatory requirements and potential environmental harm.

Funding

The Company is required to be well funded, in order to meet the operating and capital spending programmes and the decommissioning costs going forward as well as meeting the obligations within debt agreements.

External environment

Changes in the regulatory or fiscal environment may affect the Company's ability to execute its strategy.

Mitigation

Fairfield is committed to conducting its business in a manner that protects people from harm and preserves the environment. The Company has designed policies and procedures to meet this commitment and aligns these with its suppliers, through the implementation of the 5 year strategic plan for H,S&E.

The Group has secured a long term funding agreement with MCX (Dunlin) UK Limited to cover the decommissioning project.

It is difficult for the Company to predict changes in this area. However, the Company does engage with government and other appropriate organisations both directly and through industry associations. This ensures the Company is aware of potential changes, so it can assess the potential impact and take an active role in making appropriate representations.

People

The Group's success is dependent upon its ability to attract and retain key personnel in a highly competitive market.

The Company places significant importance on its offer to current and potential employees and to the recruitment and retention of technically qualified individuals.

The Company maintains an attractive employment offer through the use of strong remuneration terms as well as long term incentives for management. The Company also places strong emphasis on the ability to develop individuals personally and as such focuses regularly on creating opportunities to do this.

Delivery of this plan is executed by an experienced HR department who monitor the market very closely for developments.

Supply Chain

The Company's ability to execute its plans relies on its ability to access key equipment with long lead times in a highly competitive market.

The Company has a strong brand within the market after delivering some sizeable Projects; as such relationships with key suppliers are strong

Directors' report

The directors' present their report and financial statements for the year ended 30 June 2017.

Registered Number

5562373

Directors of the Company

The directors who served on the Board during the period are shown on page 18.

Dividends

The directors do not recommend the payment of a dividend (2016: nil).

Future developments

Please refer to the Strategic report for discussion of future developments.

Events since the balance sheet date

Events since the balance sheet date are disclosed in note 20 of these financial statements.

Going concern

The directors are satisfied that the Company has access to adequate resources to continue to operate for the foreseeable future. The Group's forecasts and projections show that the Group has access to sufficient financial resources. As a consequence, the directors have a reasonable expectation that the Group is well placed to manage its business risks and to continue in operational existence for the foreseeable future. Accordingly, the directors continue to adopt the going concern basis in preparing the financial statements.

Directors' liabilities

The Company has granted an indemnity to one or more of its Directors against liability in respect of proceedings brought by third parties, subject to the conditions set out in the Companies Act 2006. Such qualifying third party indemnity provision remains in force as at the date of approving the Directors' Report.

The Directors of the Company are also the Directors of other affiliate Companies and/or the parent undertaking.

Auditors

A resolution to reappoint Ernst & Young LLP as auditors will be approved at the next Board meeting.

Directors' statement as to disclosure of information to auditors

The Directors who were members of the board at the time of approving the Directors' report are listed above. Having made enquiries of fellow Directors and of the Company's auditors, each of these Directors confirms that:

- to the best of each Director's knowledge and belief, there is no information (that is, information needed by the Company's auditors in connection with preparing their report) of which the Company's auditors are unaware; and
- each Director has taken all the steps a Director might reasonably be expected to have taken to be aware of relevant audit information and to establish that the Company's auditors are aware of that information.

The Strategic Report and the Directors' Report were approved by the Board on 29 September 2017.

For and on behalf of the Board

John Wiseman

Director

29 September 2017

Statement of directors' responsibilities for the financial statements

The Directors are responsible for preparing the Strategic Report, Directors' Report, and the financial statements in accordance with applicable United Kingdom law and regulations.

Company Law requires the Directors to prepare financial statements for each financial year. Under that law the directors have elected to prepare financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law). Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss for that period.

In preparing those financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and estimates that are reasonable and prudent; and
- state whether applicable UK Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements;
- prepare financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and hence taking reasonable steps for the prevention and detection of fraud and other irregularities.

John Wiseman Director

29 September 2017

Independent auditor's report

TO THE MEMBERS OF FAIRFIELD ENERGY LIMITED

We have audited the financial statements of Fairfield Energy Limited for the year ended 30 June 2017 which comprise the Income statement, the Statement of comprehensive income, the Balance sheet, the Statement of changes in equity, and the related notes 1 to 20. The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice), including Financial Reporting Standard 101 'Reduced Disclosure Framework'.

This report is made solely to the Company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Respective responsibilities of directors and auditor

As explained more fully in the Directors' Responsibilities Statement set out on page 6, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit and express an opinion on the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors.

Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of: whether the accounting policies are appropriate to the Company's circumstances and have been consistently applied and adequately disclosed; the reasonableness of significant accounting estimates made by the directors; and the overall presentation of the financial statements. In addition, we read all the financial and non-financial information in the Annual Report and Accounts to identify material inconsistencies with the audited financial statements. If we become aware of any apparent material misstatements or inconsistencies we consider the implications for our report.

Opinion on financial statements

In our opinion the financial statements:

- give a true and fair view of the state of the Company's affairs as at 30 June 2017 and of its loss for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Strategic Report and the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements.

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- · the financial statements are not in agreement with the accounting records and returns; or
- · certain disclosures of directors' remuneration specified by law are not made; or

· we have not received all the information and explanations we require for our audit.

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Ernst & Young LLP
Jamie Dixon (Senior Statutory Auditor)
for and on behalf of Ernst & Young LLP, Statutory Auditor
Aberdeen
29 September 2017

Income statement

for the year ended 30 June 2017

To the year ended of came 2017		2017	2016
	Notes	0003	£000
Turnover	3	-	1,035
Cost of sales			<u>157</u>
Gross result/profit		•	1,192
Administration expenses		(15,147)	. (29,201)
Other operating income		15,936	16,543
Waiver of intercompany debt		(18,147)	18,247
Operating (loss)/profit		(17,358)	6,781
Interest receivable and similar income	. 4ii	636	12
Interest payable and similar cost	4iii	(286)	(6,313)
Exceptional items	4vii	16,814	(44,761)
Loss before tax		(194)	(44,281)
Tax expense	5	-	-
Loss after tax		(194)	(44,281)

Statement of comprehensive income

for the year ended 30 June 2017

	2017 £000	2016 £000
Loss for the year	(194)	(44,281)
Total comprehensive loss	(194)	(44,281)

Balance sheet

as at 30 June 2017

	Notes	2017 £000	2016 £000
Fixed assets	Notes	2000	2000
Tangible fixed assets	7	133	326
Other financial assets	8	64	19,722
Child mander about		197	20,048
Current assets			
Trade and other debtors	9	240	146
Prepayments		461	356
Amounts due from group undertakings		2,435	23,571
Cash at bank and in hand	10	434	1,102
		3,570	25,175
Creditors: amounts falling due within one year			
Trade and other creditors	11	1,915	27,607
Accruals		1,717	1,934
Loans and borrowings	12	•	14,262
Provisions	13		213
Amounts due to group undertakings		3	881
	,	3,635	44,897
Net current (liabilities)		(65)	(19,722)
Total assets less current liabilities		132	326
Total liabilities		3,635	44,897
NET ASSETS		132	326
Capital and reserves			
Share capital		164	164
Preference shares		786,441	786,441
Capital redemption reserve		174	174
Retained earnings		(786,647)	(786,453)
TOTAL EQUITY		132	326

John Wiseman Director

29 September 2017

Fairfield Energy Limited: Report and Financial Statements for the year ended 30 June 2017

Statement of changes in equity for the year ended 30 June 2017

2017		Share Capital		Preference	shares	Reser	ves	
	Founder shares	Incentive ordinary shares	Super incentive shares	A preference shares	B preference shares	Capital redemption reserve	Retained (deficit)/profit	Total equity
At July 2016	13	124	27	13,186	773,255	174	(786,453)	326
Total loss for the Year						-	(194)	(194)
At 30 June 2017	13	124	27	13,186	773,255	174	(786,647)	132
2016		Share Capital		Preference	shares	Reser	ves	
•	Founder shares	Incentive ordinary shares	Super incentive shares	A preference shares	B preference shares	Capital redemption reserve	Retained (deficit)/profit	Total equity
At July 2015	13	124	27	13,186	773,255	174	(763,679)	23,100
Share-based payment	· -	-	-	-	-	-	17,779	17,779
Contributions from shareholders	-	-	-	-	-	-	3,728	3,728
Total loss for the year	-		-		-		(44,281)	(44,281)
11001 0010		101	07	40 400	770 055	454	(200 450)	222

Notes to the financial statements

1. Authorisation of financial statements and statement of compliance with FRS 101

Reporting entity

The financial statements of Fairfield Energy Limited (the "Company") for the year ended 30 June 2017 were authorised for issue by the board of directors on 29 September 2017 and the Balance sheet was signed on the board's behalf by John Wiseman. Fairfield Energy Limited is incorporated and domiciled in England and Wales.

These financial statements were prepared in accordance with Financial Reporting Standard 101 Reduced Disclosure Framework (FRS 101) and in accordance with applicable accounting standards.

The Company's financial statements are presented in Pounds Sterling and all values are rounded to the nearest thousand pounds (£000) except when otherwise indicated.

The Company has taken advantage of the exemption under s400 of the Companies Act 2006 not to prepare group accounts as it is a wholly owned subsidiary of Decom Energy Limited.

The results of Fairfield Energy Limited are included in the consolidated financial statements of Decom Energy Limited, the ultimate parent entity, which are available from Cannon Place, 78 Cannon Street, London, United Kingdom, EC4N 6AF.

The principal accounting policies adopted by the Company are set out in note 2.

2. Accounting Policies

a) Basis of preparation

The Company transitioned in 2013 from EU-adopted IFRS to FRS 101 for all periods presented. There were no material amendments on the adoption of FRS 101.

The accounting policies which follow set out those policies which apply in preparing financial statements for the year ended 30 June 2017.

The Company applies FRS 101 – Reduced Disclosure Framework and has as a result taken the following disclosure exemptions:

- (a) the requirements of IFRS 7: Financial Instruments: Disclosures:
- (b) the requirement in paragraph 38 of IAS 1: Presentation of Financial Statements to present comparative information in respect of:
 - (i) Paragraph 79(a)(iv) of IAS 1;
 - (ii) Paragraph 73(e0 of IAS 16 Property, Plant and Equipment;
- (c) the requirements of IAS 7: Statement of Cash Flows;
- (d) the requirements of paragraphs 30 and 31 of IAS 8: Accounting Policies, Changes in Accounting Estimates and Errors:
- (e) the requirements of paragraphs 10(d), 10(f), 38A, 38B, 38C, 38D, 40A, 40B, 40C, 40D, 111 and 134-136 of IAS 1: Presentation of Financial Statements;
- (f) the requirements of paragraphs 134(d)-134(f) and 135(c)-135(e) of IAS 36: *Impairment of Assets*;
- (g) the requirements of paragraph 17 of IAS 24: Related Party Disclosures; and
- (h) the requirements in IAS 24: Related Party Disclosures to disclose related party transactions entered into between two or more members of the group, provided that any subsidiary which is a party to the transaction is wholly owned by such a member.

b) Basis of measurement

The financial statements have been prepared under the historical cost convention except for certain financial assets and liabilities that have been measured at fair value.

c) Foreign currency translation

Transactions and balances

Transactions in foreign currencies are initially recorded by the Company's functional currency spot rate ruling at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are retranslated at the functional currency spot rate of exchange ruling at the reporting date. All differences are taken to the income statement.

d) Property, plant and equipment

Plant and equipment is stated at cost, net of accumulated depreciation and any provisions for impairment, if any. Depreciation is calculated on a straight-line basis over the estimated useful life of the asset as follows:

IT equipment 3 years Furniture and fittings 5 years

e) Investments

Investments are initially measured at cost and carried net of any provisions for impairment.

f) Trade and other receivables

Trade and other receivables, including receivables from related parties, are initially recognised at fair value and subsequently measured at amortised cost less an allowance for uncollectable amounts. Collectability and impairment are assessed on a regular basis. Subsequent recoveries of amounts previously written off are credited against other expenses in the income statement.

g) Provisions and contingencies

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Where the Company expects some or all of the provision to be reimbursed (and is virtually certain), the reimbursement is recognised as a separate asset. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

A contingent liability is disclosed where the existence of an obligation will only be confirmed by future events or where the amount of the obligation cannot be measured reliably except where the contingent liability results as part of a business combination.

h) Trade and other creditors

Trade and other creditors, including creditors from related parties are non-interest bearing and measured at cost.

i) Cash and cash equivalents

Cash and short-term deposits in the statement of financial position comprise cash at bank and on hand, restricted cash holdings (cash held in joint venture) and short-term deposits with an original maturity of three months or less.

j) Deferred Income tax

Deferred income tax

Deferred tax is recognised, using the liability method, on temporary differences arising between the tax base of assets and liabilities and their carrying amounts in the financial statements.

Deferred tax liabilities are not recognised if a temporary difference arises on initial recognition of an asset or liability in a transaction (other than a business combination), that at the time of the transaction, affects neither, accounting nor taxable profit or loss.

A deferred tax asset is recognised to the extent that it is probable that future income tax profit will be available against which the temporary differences can be utilised.

j) Deferred Income tax (continued)

Deferred tax is provided on temporary differences arising on investments in subsidiaries, jointly controlled entities and associates, except where the timing of the temporary difference can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets and liabilities are measured based on tax rates (and tax laws) enacted or substantively enacted at the statement of financial position date. Deferred tax relating to items recognised directly in equity is recognised in equity and not the income statement. Deferred tax liabilities may be offset against deferred tax assets within the same tax entity and tax jurisdiction. Measurement of deferred tax liabilities and assets reflect the tax consequences expected to arise from the manner in which the asset or liability is recovered or settled.

k) Pension and other post-employment benefits

The Company contracts out to recognised personal pension schemes which are defined contribution pension schemes. Amounts payable to the pension plan are charged to the income statement in the same period in which the services have been rendered by the employees.

I) Revenue

Income received as operator from joint ventures is recognised on an accruals basis in accordance with joint venture agreements and is included within 'turnover' in the income statement.

m) Exceptional items

Items which are significant by virtue of their size or nature are classified as exceptional items. Such items, which include for instance the indemnity charge are included within the appropriate consolidated income statement category, albeit analysed as a separate line within that category, and are highlighted separately in the notes to the financial statements.

n) Changes in accounting policy and disclosures

All accounting policies adopted are consistent with those of the previous financial year.

o) New standards and interpretations not yet adopted

Standards issued but not yet effective up to the date of issue of the Company's financial statements have been considered. While the Company intends to adopt those standards (where applicable) when they become effective they are not expected to have a significant impact on the Company.

3. Turnover

3. Turnover	2017 £000	2016 £000
Page maioring License Operator Septions		
Decommissioning Licence Operator Services Total turnover	•	1,035 1,035
4. Other income and expenses		
i. Depreciation		
	2017 £000	2016 £000
Included in administration expenses		
Depreciation of tangible fixed assets	255 255	498
Total depreciation		498
ii. Interest receivable and similar income	2017	2016
	£000	£000
Interest income	76	12
Foreign exchange gains	560	
Total finance income	636	12
iii. Interest pavable and similar costs		
iii. Interest payable and similar costs	2017	2016
· · · · · · · · · · · · · · · · · · ·	0003	£000
Interest on loans and other finance costs	286	2,217
Foreign exchange losses	-	4,096
Total finance costs	286	6,313
iv. Operating leases	2017	2016
	0003	£000
Minimum lease payments recognised as an expense The future minimum lease payments at period end are shown in the table below: Payable within:	379	394
One year	379	379
One to five years	1,357	1,515
More than five years	1,736	221 2,115
The operating leases relate to rental office accommodation. There were no contingent rentals or leases.		
v. Auditors' remuneration	2017	2016
	£000	£000
Audit of the financial statements	7	15
Total fees payable to auditor	7	15
The Company has taken advantage of the exemption not to disclose amounts paid for non audit financial statements of Decom Energy Limited.	services as these are disclosed in	tne Group
vi. Employee benefits expense		
	2017	2016
	000 <u>3</u>	
Wages and salaries - directors	670	3,538
Wages and salarles - staff Bonuses	4,250 1,203	3,739 1,491
Social security costs	874	1,241
Pension costs	583	828
Insurance (medical and lífe) Total employee benefits expense	<u>100</u> 7,680	124 10,961
i oni omprojeo aemenio ospenio	1,000	10,801

Average number of employees:			
Directors	•	1	2
Finance and administration		16	18
Technical and operational		22	25
Offshore		10	10
		49	55

vii. Exceptional items

	2017	2010
	0003	0003
	· · · · · · · · · · · · · · · · · · ·	
Indemnity (credit)/charge	(16,814)	44,761
Total exceptional items	(16,814)	44,761

Under the long term financial agreement signed 13 January 2016, the Company entered in to a security assignment deed with MCX Dunlin (UK) Limited securing rights to the net assets of the Company in return for assuring the financial viability of the Company. This has resulted in an indemnity credit (2016: charge) to the Company.

5. Income tax

i. Company income statement

There was no income tax charge for either of the year ended 30 June 2017 or the year ended 30 June 2016.

ii. Reconciliation of accounting loss before tax to tax benefit / expense recorded in the income statement

A reconciliation between tax expense and the product of accounting loss multiplied by the UK standard income tax rate for the year ended 30 June 2017 is as follows:

	2017 £000	2016 £000
Accounting loss before income tax	(193)	(44,281)
Accounting loss multiplied by the UK standard rate of corporation tax of 19.75% (2016: 20%)	(38)	(8,856)
Expenditure not deductible for tax purposes	273	5,762
Movement in unrecognised deferred tax	(235)	3,094
		_

The Company has tax losses of £40.1m (2016: £46.1m) and other temporary differences of £3.3m (2016: £5.9m) which arose in the UK. The Company has not recognised a deferred tax asset in respect of these items. The tax losses and the deductible timing differences are available indefinitely for offset against future profits of the Company in which losses arose. In the Finance Act 2016, the government reduced the main rate of corporation tax from 2020 onwards by 1% to 17%.

6. Investments

Investments in which the Company holds 20% or more of the nominal value of any class of share capital are as follows:

Name of company	Holding	Nature of business	rights and shareholding
Fairfield Energy No.1 Limited	Ordinary shares	Holding company	100%
Fairfield Energy Holdings Limited	Ordinary shares	Holding company	100%
Fairfield Betula Limited	Ordinary shares	Decommissioning	100%
Fairfield Fagus Limited	Ordinary shares	Decommissioning	100%

Fairfield Energy No1 Limited is the only subsidiary held directly by the Company, the other subsidiaries are held indirectly. All subsidiaries are incorporated and operated in the United Kingdom, valued at cost. The registered address of all the above companies is Cannon Place, 78 Cannon Street, London, EC4N 6AF.

7. Tangible fixed assets

	IT Equipment £000	Furniture & Fittings £000	Total £000
Cost: At 1 July 2016	367	862	1,229
Additions	62	-	62
At 30 June 2017	429	862	1,291
Depreciation:			•
At 1 July 2016	(265)	(638)	(903)
Charge for the year	(83)	(172)	(255)
At 30 June 2017	(348)	(810)	(1,158)
Carrying amount:			
At 30 June 2017	81	52	133
At 30 June 2016	102	224	326

8. Other financial assets

	2017 £000	2016 £000
Restricted cash Other financial assets	55	19,660 62
Child III Dividia Goods	64	19,722

In 2017 restricted cash relates to a HMRC bank guarantee. In 2016 restricted cash comprised £19.6m (\$26.4m) hold back on certain of the proceeds from the sale of Fairfield Acer Limited and Fairfield Cedrus Limited. Fairfield Energy Limited was liable in respect of any warranty claims up to a maximum amount of £19.6m (\$26.4m) until 27 October 2016. On 27 October 2016 any residual amounts in the restricted accounts were paid to MCX Dunlin (UK) Limited after any other residual contractual arrangements had been settled.

9. Trade and other debtors

	2017 £000	2016 £000
Other debtors	16	-
VAT debtor	224	146
	240	146

10. Cash at bank and in hand

	2017 £000	2016 £000
Cash at bank and in hand	434	1,102
	434	1,102

11. Trade and other creditors

	2017 £000	2016 £000
Trade creditors	155	30
Other creditors	1,760	27,577
	1,915	27,607

Other creditors mainly relates to the indemnity charge £0.8m (2016: £1.7m). Under the long term financial agreement signed 13 January 2016, the Company entered in to a security assignment deed with MCX Dunlin (UK) Limited securing rights to the net assets of the Company in return for assuring the financial security of the Company.

12. Loans & Borrowings

	2017 £000	2016 £000
MCX Bridge facility	· · · · · · · · · · · · · · · · · · ·	14,262
		14,262

In an agreement made on 22 May 2015, Fairfield Energy Limited entered in to a loan facility agreement up to \$100m with MCX Dunlin (UK) Limited. Interest accrued daily on the loan balance and all outstanding interest and arrangement fees were to be paid on the repayment date. The loan was repaid on 27 October 2016.

13. Provisions

30 June 2017	Other provisions 2017	Other provisions 2016 £000
At 1 July 2016	213	621
Reversal of unused amounts	(118)	-
Utilised	(95)	(408)
At 30 June 2017	•	213

All provisions are current

Other provisions

A provision was recognised for the expected costs relating to the closure of the Staines office. Outstanding amounts for rent, settlement of furniture upgrades, lease settlements and dilapidation costs were finalised during the year to 30 June 2017 and any unused provisions were released.

14. Capital Management

The primary objective of the Company's capital management is to ensure financial stability and manage financial risks.

15. Issued capital and reserves

Authorised and fully paid issued capital is as follows:

Massiciliou and raily paid located capital to do fellower	. 2017		2016	
	Number of shares	Nominal value \$000	Number of shares	Nominal value \$000
Founder ordinary shares (\$0.01 each)				
Allotted, called-up and fully paid	303,001	3	303,001	3
A Preference Shares (\$0.01 each)				
Allotted, called-up and fully paid	366,281	4	366,281	4
B Preference Shares (\$0.01 each)				
Allotted, called-up and fully paid	104,811,319	1,048	104,811,319	1,048
Incentive Ordinary shares (\$0.01 each)				
Allotted, called-up and fully paid	6,958,096	70	6,958,096	70
Super incentive shares (\$0.001 each)				
Allotted, called-up and fully paid	715,000	1	715,000	1

16. Pensions and other post-retirement benefits

The Group contracts out to recognised personal pension schemes which are defined contribution schemes.

The expense charged to the income statement for the period amounted to:

	2017 £000	2016 £000
	2000	
Pension costs expensed to the income statement – directors	4	18
Pension costs expensed to the income statement – staff	579	810
Pension costs expensed to the income statement	583	828

17. Compensation of key management personnel

IAS 24 defines key management personnel as those persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including any director (whether executive or otherwise) of that entity. The key management personnel of the Group are considered to be the directors. Key management compensation is listed in the following table:

	2017 £000	2016 £000
Short-term employee benefits	445	3,413
Compensation for loss of office	-	1,056
Social security costs	60	602
Value of employer contributions to pension schemes	. 4	18
Total	509	5,089

There was only one director accruing pension benefits under the defined contribution plan (2016: one). As at 30 June 2017 the amount of accrued pension was nil (2016: £nil). The highest paid director received emoluments of £0.509m for the year to 30 June 2017 (year to 30 June 2016: £2.844m).

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18. Commitments, contingencies and guarantees

Capital and other commitments

At 30 June 2017 the Company was party to gross capital and other commitments of £nil (2016: £nil). These commitments include both capital and operating contractual obligations.

19. Other financial commitments

On 13 January 2016 the Company entered into the following arrangement in favour of MCX, under a security assignment deed, a fixed charge with full title guarantee and as a continuing security for the payment and discharge of the secured liabilities under a restructuring umbrella agreement dated 13 January 2016 and entered into between, amongst others, the Company and MCX.

20. Events after the reporting date

There are no significant or disclosable post balance sheet events.

Glossary of terms

\$ Board **United States Dollar**

The Board of Directors of Fairfield Energy

Limited

Companies Act

The Companies Act 2006 (as amended)

and/or the Companies Act 2006 (as

amended) as appropriate

Dunlin Area

Dunlin area assets include references to the Dunlin, Dunlin South West, Skye/Block 6, Osprey and Merlin fields. The first three fields are held in the subsidiary Fairfield Betula Limited. The remainder are held in

Fairfield Fagus Limited

FRS

Financial Reporting Standard

Group

The Company and its subsidiaries

IAS

International Accounting Standard

unting Standard

IFRS JV

KPI

M or m

International Financial Reporting Standard(s)

Joint Venture

Key Performance Indicator

Million

MCXD

MCX Dunlin (UK) Limited

MCXO

MCX Osprey (UK) Limited

SPC(s)

Subordinated Preference Certificate(s)

Sullom Voe Terminal

Company information

Registered No. 5562373

Directors

lan Sharp John Wiseman* Graeme Fergusson Andrew Hockey

* denotes Executive Directors

Secretary

Calum Crighton

Registered Office

Cannon House 78 Cannon Street London EC4N 6AF

Auditors

Ernst & Young LLP Blenheim House Fountainhall Road Aberdeen AB15 4DT

Bankers

The Royal Bank of Scotland Aberdeen Queen's Cross Branch 40 Albyn Place Aberdeen AB10 1YN

Solicitors

CMS Cameron McKenna Cannon House Cannon Street London EC4N 6AF