Registration No. 05070887

Shell Energy Retail Limited Report and financial statements For the year ended 31 December 2020



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Shell Energy Retail Limited Report and financial statements

For the year ended 31 December 2020

Officers and professional advisers

Company Registration Number

05070887

Directors

C A Crooks R J Henderson N M Humphrey E J Kamm

Secretary

M V Henchley

Registered Office

Shell Energy House Westwood Business Park Coventry CV4 8HS

Bankers

Barclays Bank Plc 1 Churchill Place London E14 5HP

Auditor

Ernst & Young LLP Statutory Auditor No.1 Colmore Square Birmingham B4 6HQ

Shell Energy Retail Limited Strategic report

For the year ended 31 December 2020

The Directors present their Strategic report on Shell Energy Retail Limited (also referred to as the "Company") for the year ended 31 December 2020.

The Company is one of the entities within the "Shell Group". In this context the term "Shell Group" and "Companies of the Shell Group" or "Group companies" means companies where Royal Dutch Shell plc, either directly or indirectly, is exposed to, or has rights to, variable returns from its involvement with the Company and has the ability to affect those returns through its power over the Company. Companies in which Group companies have significant influence but not control are classified as "Associated companies". Royal Dutch Shell plc, a company incorporated in England and Wales, is known as the "Parent Company" of the Shell Group. In this Report "Shell", "Shell Group" and "Royal Dutch Shell" are sometimes used for convenience where references are made to Royal Dutch Shell and its subsidiaries in general. These expressions are also used where no useful purpose is served by identifying the particular company or companies.

Business review

The principal activity of Shell Energy Retail Limited is the supply of electricity, gas and telecommunications services to domestic customers within the United Kingdom. The Company will continue with these activities for the foreseeable future

The Company's operating loss for the year was £83.6m (2019: loss of £26.7m) and was principally driven by adverse market conditions. In particular, we have continued to observe unsustainable, below-cost pricing across the market.

Management has assessed that there are indicators of impairment in the investments held by the Company as a result of revised medium and long-term price outlook assumptions in response to the energy market demand and supply fundamentals as well as the COVID-19 pandemic and macroeconomic conditions. Management has therefore performed impairment testing of material investments and recorded impairments for £52.4m during the current financial year.

Principal risks and uncertainties

The Shell Group has a single risk-based control framework – The Shell Control Framework – to identify and manage risks. The Shell Control Framework applies to all wholly owned Shell companies and to those ventures and other companies in which Royal Dutch Shell has directly or indirectly a controlling interest. From the perspective of the Company, the principal risks and uncertainties affecting the Company are considered to be those that affect the Shell Group. Accordingly, the principal risks and uncertainties of the Shell Group, which are discussed on pages 28 to 37 of Royal Dutch Shell's Annual Report for the year ended 31 December 2020 (the "Group Report"), include those of the Company. The Group Report does not form part of this report.

Key performance indicators

Companies of the Shell Group comprise the Upstream businesses of Exploration and Production, Integrated Gas and New Energies, and the Downstream businesses of Oil Products and Chemicals. Shell Energy Retail Limited is part of the New Energies businesses (rebranded to Renewables and Energy Solutions in 2021). The Company's key performance indicators, that give an understanding of the development, performance and position of the business, are aligned with those of the Shell Group. The development, performance and position of the various businesses is discussed on pages 46 to 80 of the Group Report and the key performance indicators through which the Group's performance is measured are as set out on pages 43 to 45 of the Group Report.

Shell Energy Retail Limited Strategic report (continued)

For the year ended 31 December 2020

Section 172(1) statement

The Companies (Miscellaneous Reporting) Regulations 2018 ('2018 MRR') require Directors to explain how they considered the interests of key stakeholders and the broader matters set out in section 172(1) (A) to (F) of the Companies Act 2006 ('S172') when performing their duty to promote the success of the Company under S172. This includes considering the interest of other stakeholders which will have an impact on the long-term success of the company.

This Section 172 Statement, explains how the Directors have acted in the way they consider, in good faith, would most likely promote the success of the Company for the benefit of its members as a whole, and in doing so have regard (among other matters) to:

- the likely consequences of any decision in the long term and the impact of the Company's operations on the community and the environment;
- . the desirability of the Company maintaining a reputation for high standards of business conduct; and
- employee interests, the need to foster the Company's business relationships with suppliers, customers, and others, and the effect of that regard, including on the principal decisions taken by the Company during the financial year.

Ahead of matters being put to the Company Board for consideration, significant levels of engagement are often undertaken by the broader business ahead of many of Shell projects or activities. This engagement is often governed by formulated policies, control frameworks, regulation, legislation and may differ by region. Dependent on the project or activity, Board members may participate in this engagement.

The Company is a member of the Shell Group, an organisation which follows a highly developed and formalised governance and oversight framework, which includes but is not limited to Group policies such as the Shell General Business Principles (which sets out the Shell Group's responsibilities to shareholders, customers, employees, business partners and society) and the Shell Code of Conduct.

The strategic aims of the Company are considered to be derived from those of the Shell Group, which are discussed on pages 18 - 21 of the Royal Dutch Shell plc 2020 Annual Report. The Shell Group internally organises its activities principally along business and function lines but transacts its business through legal entities. This organisation structure is designed to achieve Shell's overall business objectives, whilst respecting the separate legal identity of the individual Shell companies through which it is implemented and the independence of each legal entity's Board of Directors.

PRINCIPAL DECISIONS

We define Principal decisions taken by the Board as those decisions in 2020, that are of a strategic nature and/or that are significant to any of our key stakeholder groups.

To remain concise, we have categorised our key stakeholders into seven groups. Where appropriate, each group is considered to include both current and potential stakeholders.

Key stakeholder groups

- A. Shareholders
- B. Employees/Workforce/Pensioners
- C. Regulators/Governments
- D. NGOs/civil society stakeholders/academia/think-tanks
- E. Communities
- F. Customers
- G. Suppliers /Strategic Partners

Principal Decisions in 2020

In the table below we outline some of the principal decisions made by the Board over the year under review. We also explain how the Directors have engaged with or considered the different key stakeholder groups and their interests over the course of decision-making.

The level of information disclosed on principal decisions in the table below is consistent with the size and the complexity of the business.

Shell Energy Retail Limited Strategic report (continued)

For the year ended 31 December 2020

Section 172(1) statement (continued)

How were stakeholders considered

We describe how stakeholders were considered during the decision-making process by summarising the relevant discussions. The relevance of each stakeholder group's interests may differ depending on the nature of decisions being considered. Board decisions will not necessarily result in a positive outcome for all of our stakeholders, but by considering our purpose, values and business objectives, and having due regard for stakeholder relationships, the Board aims to ensure that its decisions promote the long-term success of the Company.

Item	What was the outcome
Transfer of Green Star Energy customers to Shell Energy In 2019 Shell Energy Retail Limited acquired Hudson Energy Supply UK Limited which supplied energy in the UK to nearly 200,000 domestic customers. On 6 November 2020 Hudson Energy Supply UK Limited changed its name to Shell Energy UK Limited. In 2020 it was decided that in order to deliver the best possible customer experience Green Star Energy customers would be transferred to the Shell Energy platform.	During the period April to September 2020, the residential customers of the company's subsidiary, Shell Energy UK Limited (formerly Hudson Energy supply UK Limited) were transferred to the Company.
How were stakeholders considered	
Customers were carefully considered with our number one priority being to ensure customers continue to receive great service. For customers their energy supply, plan terms and customer benefits remained unchanged and they continued to benefit from 100% renewable electricity at no extra cost.	

Human Rights

Respect for human rights is embedded in the Shell Group's Business Principles and Code of Conduct. This approach is informed by the Universal Declaration of Human Rights, the core conventions of the International Labour Organization and the United Nations' Guiding Principles on Business and Human Rights.

The Shell Group works closely with other companies and non-governmental organisations to continuously improve the way it applies these principles, with a focus on four key areas: communities, security, labour rights, and supply chain. The Shell Group has systems and processes in place for managing projects, contracting and procurement, recruitment and employment, security and social performance and requires all Group companies and contractors to respect the human rights of their workforce and neighbouring communities.

The Company's Modern Slavery Statement provides more details about the process applied. It can be found at www.shellenergy.co.uk/info/policies/modern-slavery.

Approval

This report was approved by the Board of Directors and signed on its behalf by:

E Kamm Director

Shell Energy Retail Limited

29 September 2021

Shell Energy Retail Limited Directors' report

For the year ended 31 December 2020

The Directors present their report and the financial statements for the year ended 31 December 2020.

The Directors' report and audited financial statements of the Company have been prepared in accordance with the Companies Act 2006.

Dividends

The profit and loss account is set out on page 12 and shows the result for the year.

No dividends were paid during the year (2019: £nil).

Future Outlook

No significant change in the business of the Company has taken place during the year. In March 2021 the Company completed the purchase of the broadband and homephone business of Post Office Limited. The acquisition adds approximately 450,000 customers to Shell Energy Retail Limited's existing broadband customer base and provides an opportunity to grow the Company's presence in the UK communications market.

Research and development

The Company has continued to invest significant internal resource in developing its platforms and systems to enable it to efficiently deliver services to its customers. The Directors regard the investment in research and development as integral to the continuing success of the business.

Directors of the Company

The Directors of the Company who served during the year and to the date of this report (except as noted) were as follows:

C A Crooks

B C Davis (resigned 6 April 2020)

R J Henderson

N M Humphrey (appointed 26 June 2020)

E J Kamm (appointed 1 December 2020)

L M Mooney (resigned 1 January 2020)

B Swanston (appointed 1 January 2020, resigned 27 June 2020)

Directors' indemnities

The Company has made qualifying third party indemnity provisions for the benefit of its directors which were made during the year and remain in force at the date of this report.

Financial risk management

The Company's Directors are required to follow the requirements of Shell Group risk management policies, which include specific guidelines on the management of market, credit and liquidity risk, and advice on the use of financial instruments to manage them. Shell Group risk management policies can be found in the Group Report (see pages 186 to 188 and note 19).

Streamlined Energy and Carbon Reporting

The directors are aware of the requirements for large UK companies to report on their UK energy use and carbon emissions. The company's energy usage and greenhouse gas emissions form part of the overall Shell Group results. The climate change and energy transition strategy and disclosures are discussed on pages 94 to 107 of the Group Report with greenhouse gas emissions and energy usage being set out on pages 106 to 107.

Events after the end of the reporting period

On 15 March 2021 the Company completed the purchase of the broadband and homephone business of Post Office Limited. The final purchase price paid was £65 million. The acquisition adds approximately 450,000 customers to Shell Energy Retail Limited's existing broadband customer base.

In the period since the year-end and the date of signing the accounts the Company has issued 103,000 ordinary shares having an aggregate nominal value of £103,000 were allotted for an aggregate consideration of £103,000,000.

In September 2021, Ofgem appointed Shell Energy Retail Limited to take over Green Supplier Limited's 250,000 customer accounts.

Shell Energy Retail Limited Directors' report (continued)

For the year ended 31 December 2020

Employee involvement

The Company places considerable value on the involvement of its employees and has continued to keep them informed on matters affecting them as employees and on the various financial and economic factors affecting the performance of the Company. This is achieved through regular briefings, where the latest customer number, volume and financial information is shared. The internal communications team also issues weekly newsletters and periodic updates on Company performance.

The Company seeks to regularly consult with employees for views on matters affecting them through a number of channels such as focus groups, consultation groups with employee representatives, drop-in sessions and employee surveys.

Equal opportunities

Shell Energy Retail Limited values the diversity of its employees. All recruitment, pay, conditions, performance management, promotion and training is based upon an individual's ability and job performance and excludes any consideration of someone's religion or beliefs, gender, sexual orientation, pregnancy and maternity, gender reassignment, marriage/civil partnership, age, race or disability or on the basis of being a part time or fixed term employee.

Applications for employment by disabled persons are always fully considered, bearing in mind the aptitudes of the applicant concerned. In the event of members of staff becoming disabled, every effort is made to ensure that their employment with the Company continues and that appropriate arrangements are made to facilitate this. It is the policy of the Company that the training, career development and promotion of disabled persons should, as far as possible, be identical to that of other employees.

The Company offers a range of flexible working conditions to assist employees in balancing work and outside commitments. There are also schemes such as career breaks, paid parental leave and a range of childcare support initiatives to support employees with families.

Statement of employee engagement

The principal route by which the Directors of the Company effect engagement with employees of the Company are the processes and practices of the Shell Group.

The Shell Group, of which the Company is a member, transacts its business through legal entities whilst internally organising its activities along business and function lines. This extends to Shell's engagement with its employees, where this is aligned to the businesses and functions of the Shell Group where those employees are engaged.

On a regular basis, management engages with employees on a business or function basis through a range of formal and informal channels, including emails from the Executive Leadership team, Senior Leader communications and blogs, webcasts, townhalls, team meetings, Intranet articles and online publications.

Employee Forums are well established and meet on a frequent basis. This is an additional mechanism through which management engages with employees on business decisions for provision of information, staff consultation purposes and for employees' views.

In addition, the annual People Survey, which measures employee engagement, is an opportunity for employees to give their opinion on a series of topics ranging from leadership, business direction, communication, inclusion, and pride in the company. The purpose of the survey is to enable an ongoing, constructive dialogue between management and employees, enabling trends to be identified and areas for focus to deliver business outcomes.

Shell Energy Retail Limited Directors' report (continued)

For the year ended 31 December 2020

Fundamental accounting concept

The balance sheet at 31 December 2020 reports net current assets of £58,200,000 (2019: net current liabilities of £22,299,000). The financial statements have been prepared under the going concern concept due to the approval of additional equity funding and availability of working capital facilities from other Shell subsidiaries.

On 22 February 2021 the Company received a capital injection of £38m and on 12 March 2021 the Company received a further capital injection of £65m.

The Company has agreed funding of around £177m from another group entity subsequent to the year-end to enable the company to meet its obligations until at least 30 September 2022. The Company will also provide further investment of £45m to its subsidiaries and this will be funded by a further capital injection receivable from its parent company.

As part of this approved funding, the Company will also continue to have access to a working capital facility with a central treasury company to meet its short-term working capital needs. This funding will enable the Company to meet its liabilities as they fall due for a period until at least 30 September 2022. This includes an additional facility which the Company has agreed with a group company to fund future costs associated with the appointment by Ofgem of the Company to take over Green Supplier Limited's 250,000 customer accounts from September 2021.

Consideration has been given to a reverse stress test to identify the downside sensitivity assumptions which would need to arise in order for the business to need additional funding to continue in operation. Having identified and considered these assumptions, and after taking into consideration potential mitigating actions that the directors could take, the directors have concluded that such a scenario is not plausible.

Therefore, the Company's directors conclude at the time of approving the financial statements that the Company has adequate resources to continue in operational existence for the foreseeable future.

Statement of Directors' responsibilities

The Directors acknowledge their responsibilities for preparing the Strategic report, Directors' report and the Company's financial statements in accordance with applicable laws and regulations.

Company law requires the Directors to prepare financial statements for each financial year. Under that law the Directors have elected to prepare the financial statements in accordance with United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice), including FRS 101 'Reduced Disclosure Framework' ('FRS 101'). Under company law the Directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing these financial statements, the Directors are required to:

- select suitable accounting policies and apply them consistently;
- · make judgements and accounting estimates that are reasonable and prudent;
- state whether United Kingdom Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements; and
- prepare the financial statements on a going concern basis unless it is inappropriate to presume that the Company will continue in business.

The Directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Shell Energy Retail Limited Directors' report (continued)

For the year ended 31 December 2020

Disclosure of information to the auditor

Each Director has taken steps that they ought to have taken as a Director in order to make themselves aware of any relevant audit information and to establish that the Company's auditor is aware of that information. The Directors confirm that there is no relevant information that they know of and of which they know the auditor is unaware.

Auditors

The auditors, Ernst & Young LLP, will be proposed for reappointment in accordance with section 485 of the Companies Act 2006.

Approved by the Board of Directors and signed on behalf of the Board

E Kamm Director

Shell Energy Retail Limited

29 September 2021

Shell Energy House Westwood Business Park Coventry CV4 8HS

Independent Auditor's report to the member of Shell Energy Retail Limited

Opinion

We have audited the financial statements of Shell Energy Retail Limited for the year ended 31 December 2020 which comprise the Profit and Loss account, the Balance Sheet, the Statement of changes in equity and the related notes 1 to 23, including a summary of significant accounting policies. The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards including FRS 101 "Reduced Disclosure Framework (United Kingdom Generally Accepted Accounting Practice).

In our opinion, the financial statements:

- give a true and fair view of the company's affairs as at 31 December 2020 and of its loss for the year then ended;
- · have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the Auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the FRC's Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Conclusions relating to going concern

In auditing the financial statements, we have concluded that the directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate.

Based on the work we have performed, we have not identified any material uncertainties relating to events or conditions that, individually or collectively, may cast significant doubt on the company's ability to continue as a going concern for a period until 30 September 2022..

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report. However, because not all future events or conditions can be predicted, this statement is not a guarantee as to the company's ability to continue as a going concern.

Other information

The other information comprises the information included in the annual report, other than the financial statements and our auditor's report thereon. The directors are responsible for the other information contained within the annual report.

Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in this report, we do not express any form of assurance conclusion thereon.

Our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the course of the audit or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether there is a material misstatement in the financial statements themselves. If, based on the work we have performed, we conclude that there is a material misstatement of the other information, we are required to report that fact.

We have nothing to report in this regard.

Opinions on other matters prescribed by the Companies Act 2006

In our opinion, based on the work undertaken in the course of the audit:

- the information given in the strategic report and the directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the strategic report and directors' report have been prepared in accordance with applicable legal requirements.

Independent Auditor's report to the member of Shell Energy Retail Limited (continued)

Matters on which we are required to report by exception

In the light of the knowledge and understanding of the company and its environment obtained in the course of the audit, we have not identified material misstatements in the strategic report or directors' report.

We have nothing to report in respect of the following matters in relation to which the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept or returns adequate for our audit have not been received from branches not visited by us; or
- · the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- · we have not received all the information and explanations we require for our audit.

Responsibilities of directors

As explained more fully in the directors' responsibilities statement set out on page 7, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

Explanation as to what extent the audit was considered capable of detecting irregularities, including fraud

Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect irregularities, including fraud. The risk of not detecting a material misstatement due to fraud is higher than the risk of not detecting one resulting from error, as fraud may involve deliberate concealment by, for example, forgery or intentional misrepresentations, or through collusion. The extent to which our procedures are capable of detecting irregularities, including fraud is detailed below. However, the primary responsibility for the prevention and detection of fraud rests with both those charged with governance of the entity and management.

Our approach was as follows:

- We obtained an understanding of the legal and regulatory frameworks that are applicable to the company and
 determined that the most significant are those that relate to the reporting framework (UK GAAP, including FRS 101
 and the Companies Act 2006) and compliance with the relevant direct and indirect tax regulation in the United
 Kingdom. In addition, the Company has to comply with laws and regulations relating to its operations, including;
 health and safety regulations, General Data Protection Regulation (GDPR) regulations and the regulations set out by
 the Office of Gas and Electricity Markets (OFGEM).
- We understood how the company is complying with those frameworks by making enquiries of management and
 those charged with governance to understand how the company maintains and communicates its policies and
 procedures in these areas. We understood any controls put in place by management to reduce the opportunities for
 fraudulent transactions and those responsible for legal and compliance procedures.
- We assessed the susceptibility of the company's financial statements to material misstatement, including how fraud might occur by meeting with management and those charged with governance to understand where it considered there was susceptibility to fraud. We understood the programmes and controls that the company has established to address risks identified, or that otherwise prevent, deter and detect fraud; and how senior management monitors those programmes and controls. Where the risk was considered to be higher in respect of management override, including in respect of unbilled revenue, we performed audit procedures to address the identified fraud risk. This included audit procedures involving the selection of a representative sample of the company's customers with unbilled revenue balances at the year end to assess the conversion of unbilled revenue into trade receivables and cash subsequent to the year end.
- In relation to management override we used data analytics to sample from the entire population of journals, with a
 focus on manual journals to revenue, identifying specific transactions which did not meet our expectations based on

Independent Auditor's report to the member of Shell Energy Retail Limited (continued)

specific criteria, to investigate to gain an understanding and agree to source documentation, where required, that supports the appropriateness of the journal. We also performed a three-way correlation between revenue, receivables and cash to confirm that transactions followed the expected process flow, and followed up any material outliers to ensure that there was an appropriate business purpose for those transactions.

Based on this understanding we designed our audit procedures to identify noncompliance with such laws and
regulations. Our procedures included verifying that material transactions are recorded in compliance with FRS 101
and where appropriate Companies Act 2006. In relation to the OFGEM regulations our procedures included
enquiries of management, legal counsel and regulatory officers, and a review of correspondence in relation to any
instances of non-compliance

A further description of our responsibilities for the audit of the financial statements is located on the Financial Reporting Council's website at https://www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditor's report.

Use of our report

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Ernst & Young LLP

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Adam Gittens (Senior statutory auditor) for and on behalf of Ernst & Young LLP, Statutory Auditor Birmingham, UK

Date: September 29, 2021

Shell Energy Retail Limited Profit and loss account

For the year ended 31 December 2020

	Note	2020 £'000	2019 £'000
Turnover	4	856,215	832,012
Cost of sales		(772,336)	(725,074)
GROSS PROFIT		83,879	106,938
Administrative expenses		(167,491)	(133,611)
OPERATING LOSS	6	(83,612)	(26,673)
Amounts provided against investments	12	(52,400)	(4,645)
LOSS BEFORE INTEREST AND TAXATION		(136,012)	(31,318)
Interest receivable and similar income Interest payable and similar charges	. 7 8	13 (1,777)	318 (538)
LOSS BEFORE TAXATION		(137,776)	(31,538)
Taxation credit on loss for the year	9	16,218	4,773
LOSS FOR THE YEAR		(121,558)	(26,765)

All amounts relate to continuing activities.

The loss for the current year and the prior year are equal to the total comprehensive expense and accordingly a statement of comprehensive expenses has not been presented.

The notes on pages 15 to 34 form part of these financial statements.

Shell Energy Retail Limited Balance sheet

As at 31 December 2020 Company number: 05070887

	Note	2020 £'000	2019 £'000
Fixed assets			
Intangible assets	10	48,629	38,174
Tangible assets	11	3,515	3,578
Right-of-use assets	16	3,760	4,913
Investments	. 12	11,560	4,959
		67,464	51,624
Current assets	13	208,128	148,622
Debtors – due within one year	13	14,700	12,662
Debtors – due after one year Cash at bank and in hand	13	74,255	40,437
Cash at bank and in hand			
		297,083	201,721
Total assets		364,547	253,345
Creditors: Amounts falling due within one year	14	(238,883)	(224,020)
Net current assets/(liabilities)		58,200	(22,299)
Total assets less current liabilities		125,664	29,325
Creditors: Amounts falling due after one year	15	(3,243)	(4,346)
Net assets		122,421	24,979
Equity			
Share capital	18	261	42
Share premium		260,739	41,958
Capital contribution		3,568	3,568
Profit and loss account		(142,147)	(20,589)
Total equity		122,421	24,979

These financial statements were approved by the Board of Directors and authorised for issue on 29 September 2021. Signed on behalf of the Board of Directors,

E Kamm Director

The notes on pages 15 to 34 form part of these financial statements.

Shell Energy Retail Limited Statement of changes in equity For the year ended 31 December 2020

	Share capital £'000	Share premium £'000	Capital contri- bution £'000	Profit and loss account £'000	Totai £'000
Balance at 1 January 2019			3,568	6,176	9,744
Loss for the year Other comprehensive income for the year	-	-	-	(26,765)	(26,765)
Total comprehensive loss for the year	-	-	-	(26,765)	(26,765)
Proceeds from shares issued	42	41,958		•	42,000
Balance at 31 December 2019	42	41,958	3,568	(20,589)	24,979
Loss for the year Other comprehensive income for the year			- -	(121,558)	(121,558)
Total comprehensive loss for the year	-	•	-	(121,558)	(121,558)
Proceeds from shares issued	219	218,781	_		219,000
Balance at 31 December 2020	261	260,739	3,568	(142,147)	122,421

The notes on pages 15 to 34 form part of these financial statements.

For the year ended 31 December 2020

1. General information

Shell Energy Retail Limited is a private company limited by shares incorporated in the United Kingdom under the Companies Act. The address of the registered office is Shell Energy House, Westwood Business Park, Coventry, CV4 8HS. The Company's registration number is 05070887.

2. Significant accounting policies

Basis of preparation

These financial statements were prepared in accordance with Financial Reporting Standard 101 Reduced Disclosure Framework, which involves the application of International Financial Reporting Standards ("IFRS") with a reduced level of disclosure. The financial statements have been prepared under the historical cost convention, except for certain items measured at fair value, and in accordance with the Companies Act 2006.

The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all the years presented.

Critical accounting judgements and key sources of estimation uncertainty

The preparation of financial statements in conformity with FRS 101 requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in note 3.

Disclosure exemptions

The following exemptions from the disclosure requirements of IFRS have been applied in the preparation of these financial statements, in accordance with FRS 101, as comparable disclosures are included in the consolidated financial statements of the Company's' ultimate parent, Royal Dutch Shell plc:

- 1. Paragraphs 45(b) and 46 to 52 of IFRS 2, 'Share-based payment' (details of the number and weighted-average exercise prices of share options, and how the fair value of goods or services received was determined)
- 2. IFRS 7, 'Financial Instruments: Disclosures'
- 3. Paragraphs 91 to 99 of IFRS 13, 'Fair value measurement' (disclosure of valuation techniques and inputs used for fair value measurement of assets and liabilities)
- Paragraph 38 of IAS 1, 'Presentation of financial statements' comparative information requirements in respect of:
 - (i) paragraph 79(a)(iv) of IAS 1 'Presentation of financial statements';
 - (ii) paragraph 73(e) of IAS 16 'Property, plant and equipment';
 - (iii) paragraph 118(e) of IAS 38 'Intangible assets' (reconciliation between the carrying amount at the beginning and end of the period);
- 5. The following paragraphs of IAS 1, 'Presentation of financial statements':
 - (i) 10(d) (statement of cash flows);
 - (ii) 10(f) (a balance sheet as at the beginning of the preceding period when an entity applies an
 accounting policy retrospectively or makes a retrospective restatement of items in its financial
 statements, or when it reclassifies items in its financial statements);
 - (iii) 16 (statement of compliance with all IFRS);
 - (iv) 38A (requirement to present a minimum of two statements for each of the primary financial statements, including cash flow statements and related notes);
 - (v) 38B-D (additional comparative information);
 - (vi) 40A-D (requirements for a third balance sheet);
 - (vii) 111 (cash flow statement information); and
 - (viii) 134-136 (capital management disclosures);
- 6. The following paragraphs of IFRS 15, 'Revenue from Contracts with Customers':
 - the requirements of the second sentence of paragraph 110 (qualitative and quantitative information about contracts with customers, significant judgements, changes in judgements in applying this standard to those contracts, and assets recognised from the costs to obtain or fulfil a contract);
 - (ii) paragraph 113(a) (revenue recognised from contracts with customers);
 - (iii) paragraphs 114 and 115 (disaggregation of revenue);
 - (iv) paragraph 118 (changes in contract asset and liability);
 - (v) paragraphs 119(a) to (c) and 120 to 127 (performance obligations); and
 - (vi) paragraph 129 (practical expedients);
- 7. IAS 7, 'Statement of cash flows'

For the year ended 31 December 2020

2. Significant accounting policies (continued)

Disclosure exemptions (continued)

- 8. Paragraph 30 and 31 of IAS 8 'Accounting policies, changes in accounting estimates and errors' (requirement for the disclosure of information when an entity has not applied a new IFRS that has been issued but is not yet effective);
- 9. Paragraph 17 and 18A of IAS 24, 'Related party disclosures' (key management compensation);
- 10. The requirements in IAS 24, 'Related party disclosures' to disclose related party transactions entered into between two or more wholly owned members of a group.
- 11. The following paragraphs of IFRS 16, 'Leases':
 - (i) paragraph 58 (separate maturity analysis for lease liabilities)
 - (ii) paragraphs 90 and 91 (table of lease income from operating leases, including separate disclosure of income from variable lease payments not dependant on an index or a rate)
 - (iii) paragraph 93 (qualitative and quantitative explanation of the significant changes in the carrying amount of the net investment in finance leases)

Consolidation

The financial statements contain information about Shell Energy Retail Limited as an individual company and do not contain consolidated financial information as the parent of a group. The Company is exempt under section 400 of the Companies Act 2006 from the requirement to prepare consolidated financial statements as it and its subsidiary undertakings are included by full consolidation in the consolidated financial statements of its ultimate parent, Royal Dutch Shell plc, a company incorporated in England and Wales.

The immediate parent company is Impello Limited.

The ultimate parent company and controlling party is Royal Dutch Shell plc, which is incorporated in England and Wales. Royal Dutch Shell plc is the parent undertaking of the smallest and largest group to consolidate these financial statements.

The consolidated financial statements of Royal Dutch Shell plc are available from:

Royal Dutch Shell plc Tel: +31 888 800 844 email: order@shell.com

Registered office: Shell Centre, London, SE1 7NA

Fundamental accounting concept

The balance sheet at 31 December 2020 reports net current assets of £58,200,000 (2019: net current liabilities of £22,299,000). The financial statements have been prepared under the going concern concept due to the approval of additional equity funding and availability of working capital facilities.

On 22 February 2021 the Company received a capital injection of £38m and on 12 March 2021 the Company received a further capital injection of £65m.

The Company has agreed funding of around £177m from another group entity subsequent to the year-end to enable the company to meet its obligations until at least 30 September 2022. The Company will also provide further investment of £45m to its subsidiaries and this will be funded by a further capital injection receivable from its parent company.

As part of this approved funding, the Company will also continue to have access to a working capital facility with a central treasury company to meet its short-term working capital needs. This funding will enable the Company to meet its liabilities as they fall due for a period until at least 30 September 2022. This includes an additional facility which the Company has agreed with a group company to fund future costs associated with the appointment by Ofgem of the Company to take over Green Supplier Limited's 250,000 customer accounts from September 2021.

Consideration has been given to a reverse stress test to identify the downside sensitivity assumptions which would need to arise in order for the business to need additional funding to continue in operation. Having identified and considered these assumptions, and after taking into consideration potential mitigating actions that the directors could take, the directors have concluded that such a scenario is not plausible.

Therefore, the Company's directors conclude at the time of approving the financial statements that the Company has adequate resources to continue in operational existence for the foreseeable future.

For the year ended 31 December 2020

2. Significant accounting policies (continued)

Taxation

Tax is recognised in profit or loss, except that tax attributable to an item of income or expense recognised as other comprehensive income is also recognised directly in other comprehensive income or directly in equity.

Current tax

The current income tax charge is calculated on the basis of tax rates and laws that have been enacted or substantively enacted by the reporting date for tax payable to HM Revenue and Customs, or for group relief to surrender to or to be received from other group undertakings, and for which payment may be requested.

Deferred tax

Deferred tax is recognised on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements.

A net deferred tax asset is regarded as recoverable and therefore recognised when, on the basis of the most recent available evidence, it is regarded as probable that there will be suitable taxable profits from which the future reversal of the underlying temporary differences can be deducted.

Deferred tax is measured at the average tax rates that are expected to apply in the periods in which the temporary differences are expected to reverse based on tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset deferred tax assets against deferred tax liabilities and when the deferred income taxes assets and liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities where there is an intention to settle the balances on a net basis.

Amounts relating to deferred tax are undiscounted.

Foreign currency translation

(i) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Pounds Sterling (\mathfrak{L}) , which is also the Company's functional currency.

(ii) Transaction and balances

Income and expense items denominated in foreign currencies are translated into Pounds Sterling (\mathfrak{L}) at the rate ruling on their transaction date.

Monetary assets and liabilities recorded in foreign currencies have been expressed in Pounds Sterling (£) at the rates of exchange ruling at the year end. Differences on translation are included in the profit and loss account. Non-monetary assets and liabilities denominated in a foreign currency are translated using exchange rates at the date of the transaction. No subsequent translations are made once this has occurred.

For the year ended 31 December 2020

2. Significant accounting policies (continued)

Tangible fixed assets and depreciation

Tangible fixed assets are stated at cost less accumulated depreciation and provision for impairment. Cost includes the original purchase price of the asset and the costs attributable to bringing the asset to its working condition for its intended use. A review for the potential impairment of a fixed asset is carried out if events or changes in circumstances indicate that the carrying amount of a fixed asset may not be recoverable. If assets are determined to be impaired, the carrying amounts of those assets are written down to their recoverable amount, which is the higher of fair value less costs to sell and value in use. Value in use is determined as the amount of estimated risk-adjusted discounted future cash flows. For this purpose, assets are grouped into cash-generating units based on separately identifiable and largely independent cash inflows. Any impairments are recorded in the profit and loss account.

If, after an impairment loss has been recognised, the recoverable amount of a fixed asset increases because of a change in economic conditions or in the expected use of the asset, the resulting reversal of the impairment loss is recognised in the current year to the extent that it increases the carrying amount of the fixed asset up to the amount it would have been had the original impairment not occurred.

Depreciation is charged to write off the cost, less estimated residual values, of all tangible fixed assets, straight line over their expected useful lives. Depreciation is calculated at the following rates:

Leasehold improvements Computer and telecom equipment Fixtures and fittings Meters

over term of lease 20% to 33% per annum

- 20% per annum - 10% per annum

The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis.

A tangible fixed asset is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. The gain or loss arising on the disposal or scrappage of an asset is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the profit and loss account.

Intangible assets

Intangible assets acquired separately

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Amortisation is recognised on a straight-line basis over their estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis. Intangible assets with indefinite useful lives that are acquired separately are carried at cost less accumulated impairment losses.

Intangible assets acquired separately are amortised on the following basis;

Trademarks and licences Software

20% to 50% per annum10% to 33% per annum

Internally generated intangible assets - research and development expenditure

Expenditure on research activities is recognised as an expense in the period in which it is incurred.

An internally generated intangible asset arising from the Company's software development is recognised only if all of the following conditions have been demonstrated:

- the technical feasibility of completing the intangible asset so that it will be available for use or sale;
- the intention to complete the intangible asset and use or sell it;
- the ability to use or sell the intangible asset:
- how the intangible asset will generate probable future economic benefits;
- the availability of adequate technical, financial and other resources to complete the development and to use or sell
 the intangible asset; and
- · the ability to measure reliably the expenditure attributable to the intangible asset during its development.

For the year ended 31 December 2020

2. Significant accounting policies (continued)

Intangible assets (continued)

The amount initially recognised for internally generated intangible assets is the sum of the expenditure incurred from the date when the intangible asset first meets the recognition criteria listed above. Where no internally generated intangible asset can be recognised, development expenditure is recognised in profit or loss in the period in which it is incurred.

Subsequent to initial recognition, internally generated intangible assets are reported at cost less accumulated amortisation and accumulated impairment losses, on the same basis as intangible assets that are acquired separately.

Internally generated intangible assets are amortised on the following basis;

Software development

10% to 33% per annum

Derecognition of intangible assets

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from derecognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognised in profit or loss when the asset is derecognised.

For the year ended 31 December 2020

2. Significant accounting policies (continued)

Financial instruments

Financial Assets

Financial assets are classified at initial recognition and subsequently measured at amortised cost, fair value through other comprehensive income (FVOCI) or fair value through profit or loss (FVTPL). The classification of financial assets is determined by the contractual cash flows and where applicable the business model for managing the financial assets.

A financial asset is measured at amortised cost if the objective of the business model is to hold the financial asset in order to collect contractual cash flows and the contractual terms give rise to cash flows that are solely payments of principal and interest. Financial assets at amortised cost are initially recognised at fair value plus or minus transaction costs that are directly attributable to the acquisition or issue of the financial asset. Subsequently the financial asset is measured using the effective interest method less any impairment. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired.

All equity instruments and other debt instruments are recognised at fair value. For equity instruments, on initial recognition, an irrevocable election (on an instrument-by-instrument basis) can be made to designate these as at FVOCI (without recycling to profit and loss) instead of FVTPL. Dividends received on equity instruments are recognised as other income in profit or loss when the right of payment has been established, except when the company benefits from such proceeds as a recovery of part of the cost of the financial asset, in which case, such gains are recorded in other comprehensive income.

Investments in securities

Investments in securities (also referred to as "securities") comprise equity and debt securities. Equity securities are recognised at FVOCI (without recycling). On sale, net gains and losses previously accumulated in other comprehensive income are transferred to retained earnings. Debt securities are recognised at fair value with unrealised holding gains and losses recognised in OCI. On sale, net gains and losses previously accumulated in OCI are recognised in income.

Impairment of financial assets

The impairment requirements for expected credit losses are applied to financial assets measured at amortised cost, financial assets measured at FVOCI and financial guarantees contracts to which IFRS 9 is applied and that are not accounted for at FVTPL and lease receivables under IFRS 15 that give rise to a conditional right to consideration. If the credit risk on the financial asset has increased significantly since initial recognition, the loss allowance for the financial asset is measured at an amount equal to the lifetime expected credit losses. In other instances, the loss allowance for the financial asset is measured at an amount equal to the twelve month expected credit losses (ECLs). Changes in loss allowances are recognised in profit and loss. For trade debtors that do not contain a significant financing component, the simplified approach is applied recognising expected lifetime credit losses from initial recognition.

Financial liabilities

Financial liabilities are measured at amortised cost, unless they are required to be measured at FVTPL, such as instruments held for trading, or the Company has opted to measure them at FVTPL. Debt and trade creditors are recognised initially at fair value based on amounts exchanged, net of transaction costs, and subsequently at amortised cost. Interest expense on debt is accounted for using the effective interest method and is recognised in income.

Derivative contracts

Commodity price risk arises from the forward purchases and forward sales of gas and electricity. When commodity contracts have been entered into as part of the Company's normal business activity, the Company seeks to classify them as 'own use' contracts and outside the scope of IFRS 9. This is achieved when:

- A physical delivery takes place under all such contracts;
- The volumes purchased or sold under the contracts corresponds to the Company's operating requirements and
- The contracts are not considered as written options as defined by the standard.

For the year ended 31 December 2020

2. Significant accounting policies (continued)

Derivative contracts (continued)

Energy procurement contracts are entered into and continue to be held for the purpose of the receipt of a non-financial item which is in accordance with the Company's expected purchase and sale requirements and are therefore out of scope of IFRS 9 (the "own use" exemption).

The use of derivatives and other financial instruments is governed by the Company's policies and approved by the Board. The Company does not use derivatives and other financial instruments for speculative purposes.

Investment in subsidiaries and participating undertakings

These comprise investments in shares and loans that the Company intends to hold on a continuing basis. The investments in subsidiaries and participating undertakings are stated at cost, less provisions for impairment. The Company carries out a review for the potential impairment of an investment if events or changes in circumstances indicate that the carrying amount of the investment may not be recoverable. Such impairment reviews are performed in accordance with IAS 36. Any impairments are recorded in the profit and loss account.

If, after an impairment loss has been recognised, the recoverable amount of an investment increases because of a change in economic conditions or in the expected use of the asset, the resulting reversal of the impairment loss is recognised in the current year to the extent that it increases the carrying amount of the fixed asset up to the amount it would have been had the original impairment not occurred.

Netting off policy

Balances with other companies of the Shell Group are stated gross, unless both of the following conditions are met:

- Currently there is a legally enforceable right to set off the recognised amounts; and
- There is intent either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

Cash and cash equivalents

In the Balance Sheet, cash and cash equivalents include cash in hand and deposits held at call with banks.

Turnover

Turnover from contracts with customers is recognised over time, or at a point in time, when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

For contracts that contain separate performance obligations the transaction price is allocated to those separate performance obligations by reference to their relative standalone selling prices. Turnover is recognised as the performance obligations are fulfilled and for the company this is when the goods or services have transferred to the customer and the customer has control of these.

For energy supply, revenue is recognised on the basis of electricity and gas delivered during the period at the price at which the Company is expected to be entitled to after deducting VAT and other sales-related taxes. For those customers awaiting a bill an estimate is made of the sales value of units and terms supplied between the last bill period date and the year-end date. Any unbilled amounts are included in accrued income to the extent they are considered recoverable.

Interest income is recognised when it is probable that the economic benefits will flow to the Company and the amount of revenue can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

For the year ended 31 December 2020

2. Significant accounting policies (continued)

Leases

At inception of a contract, the Company assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company uses the definition of a lease in IFRS 16.

Accounting as Lessee

Classification and measurement:

At commencement or on modification of a contract that contains a lease component, the Company allocates the consideration in the contract to each lease component on the basis of its relative stand-alone prices.

However, for the leases of property the Company has elected not to separate non-lease components and account for the lease and non-lease components as a single lease component.

The Company recognises a right-of-use asset and a lease liability at the lease commencement date for non-cancellable leases. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Company's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate.

The Company determines the incremental borrowing rate representing the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The incremental borrowing rate applied to each lease was determined taking into account the risk-free rate, adjusted for factors such as the credit rating of the Company and the terms and conditions of the lease.

Lease payments included in the measurement of the lease liability comprise the following:

- 1. fixed payments, including in-substance fixed payments;
- 2. variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date:
- 3. amounts expected to be payable under a residual value guarantee; and
- 4. the exercise price under a purchase option that the Company is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Company is reasonably certain not to terminate early.

Right of use assets are presented separately in the statement of financial position.

Subsequent measurement

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Company by the end of the lease term or the cost of the right-of-use asset reflects that the Company will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain remeasurements of the lease liability such as variable lease payments or change in terms.

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Company's estimate of the amount expected to be payable under a residual value guarantee, if the Company changes its assessment of whether it will exercise a purchase, extension or termination option or if there is a revised in-substance fixed lease payment. For remeasurements to lease liabilities, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

For the year ended 31 December 2020

2. Significant accounting policies (continued)

Leases (continued)

Short-term leases and leases of low-value assets

The Company has elected not to recognise right-of-use assets and lease liabilities for leases of low-value assets and short-term leases. The Company recognises the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle that obligation and a reliable estimate can be made of the amount of the obligation.

Provisions are measured at management's best estimate of the expenditure required to settle the obligation at the reporting date and are discounted to present value at a rate intended to reflect the time value of money where the effect of time value of money is material.

Retirement benefit costs

A defined contribution plan is a pension plan under which fixed contributions are paid into a separate entity and has no legal or constructive obligations to pay further contributions if the fund does not hold sufficient assets to pay all employees the benefits relating to employee service in the current and prior periods.

For defined contribution plans, contributions are paid to publicly or privately administered pension insurance plans on a mandatory or contractual basis. The contributions are recognised as an employee benefit expense when they are due.

For the year ended 31 December 2020

3. Critical accounting judgements and key sources of estimation uncertainty

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Company makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are addressed below.

Revenue recognition - unbilled amounts

It is the aim of the Company to generate a bill every month for all electricity and gas customers. Revenue is recognised on the basis of electricity and gas supplied during the accounting period using the monthly customer billed data where available. Unbilled amounts are recognised based on actual customer tariff rates and industry expected settlement data for each customer from their last bill date to the period end date. The industry expected settlement data is the estimated quantity the industry system deems the individual suppliers, including the Company, to have supplied.

Useful economic life of intangible fixed assets

Depreciation of intangible fixed assets is calculated using management's assessment of the useful economic lives of the underlying assets. Upon purchase or construction of an asset, useful economic life is assessed by reference to a number of underlying assumptions, including the economic lives of other similar assets. As the economic benefit of the assets is consumed over the course of its life, revisions to the useful life of the asset may be made upon assessment of changes in the operating environment or the condition of the asset itself. The Company amortises its software and internally generated software development assets over a period of three to ten years. Assets amortised over a period of ten years relate predominantly to the Company's customer care and billing platform.

Fixed tariff acquisition costs

Fixed tariff acquisition costs are included in prepayments and accrued income and are charged to the profit and loss account over the average economic life of the customer base.

The estimated useful life principally reflects management's view of the average economic life of the customer base and is assessed by reference to customer churn rates. An increase in churn rates may lead to a reduction in the estimated useful life and an acceleration in the charge to profit or loss. It is impracticable to assess the impact on profit or loss as a result of the changes to the assessed average economic life of the customer base during 2020.

Impairment of trade debtors

The Company computes probability of default rates for third party trade debtors (note 13) based on historical loss experience adjusted for current and forward looking information. At every reporting date, the historical observed default rates are updated and changes in the forward-looking estimates are analysed.

Determining lease term

In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option, or not exercise a termination option. Extension options (or periods after termination options) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated).

The lease term is reassessed if an option is actually exercised (or not exercised) or the Company becomes obliged to exercise (or not exercise) it. The assessment of reasonable certainty is only revised if a significant event or a significant change in circumstances occurs, which affects this assessment, and that is within the control of the lessee.

Determining lease discount rate

The Company cannot readily determine the interest rate implicit in its lease agreements, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The Company estimates the IBR using observable inputs like the risk-free rate and adjust it for factors such as the credit rating of the Company and the terms and conditions of the lease.

Impairment of investments

The Company faces a risk of decline in the performance of its subsidiary undertakings impacting the carrying value of investments in subsidiaries. The company manages this risk through management focus on the operations of its trading subsidiaries.

For the year ended 31 December 2020

4. Turnover

Turnover is wholly attributable to the principal activity of the Company and arises solely within the United Kingdom.

5. Staff costs

The aggregate payroll costs during the year were as follows:

	£,000	£'000
Wages and salaries Social security costs	40,845 4,104	36,912 3,721
Pension costs	1,388	746
	46,337	41,379

The average number of persons employed by the Company (including Directors) during the year, analysed by category was as follows:

	2020 No.	2019 No.
Administrative and Support Operations	412 668	343 735
Sales	146	84
	1,226	1,162

Included in the staff costs above is an amount of £6,780,000 (2019: £5,654,000) relating to costs that have been capitalised as intangible assets.

6. Operating loss

Arrived at after charging/(crediting):

	£'000	£'000
Depreciation charge on tangible fixed assets	1,287	1,248
Depreciation charge on right-of-use assets	1,153	1,032
Impairment loss on intangible assets	•	684
Amortisation charge on intangible assets	9,365	9,851
Foreign currency loss/(gain)	150	(296)
Trade debtors and accrued income impairment charge	32,942	15,072
Auditor's remuneration		
 fees payable to the Company's auditor for the audit of the Company's annual accounts 	69	67

The Auditor's remuneration of £69,000 (2019: £67,000) in respect of the statutory audit was borne by the company for both the current and preceding years.

Auditor's remuneration for the immediate parent company of £4,000 (2019: £4,000) is borne by Shell Energy Retail Limited.

Fees paid to the Company's auditor and its associates for non-audit services to the Company itself are not disclosed in the individual financial statements of the Company because the Royal Dutch Shell plc consolidated financial statements are required to disclose such fees on a consolidated basis.

2020

2040

For the year ended 31 December 2020

7. li	nterest	receivable	and similar	income
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7.	Interest receivable and similar income		
		2020 £'000	2019 £'000
	Interest from banks and similar income Interest from subsidiary undertakings	13 -	316 2
		13	318
R	Interest payable and similar charges		
U .	interest payable and similar sharges	2020 £'000	2019 £'000
	Lease liabilities	348	387
	Interest payable on amounts owed to group undertakings: - Subsidiary undertakings	_	57
	- Fellow subsidiary undertakings	1,429	90
	Other interest		4
		1,777	538
9.	Taxation		
	(a) Tax credit included in the profit and loss account		
	The tax credit for the year is made up as follows:		
		2020 £'000	2019 £'000
	Corporation tax		
	UK corporation tax credit on results for the period Adjustments in respect of prior years	(15,394) (58)	(4,400) 1,387
	Total current tax credit	(15,452)	(3,013)
	Deferred tax		
	Current year (origination and reversal of temporary differences) Adjustment in respect of prior years	(1,023) 257	(589) (1,171)
	Total deferred tax credit	(766)	(1,760)
	Taxation credit on loss before tax	(16,218)	(4,773)

For the year ended 31 December 2020

9. Taxation (continued)

(b) Reconciliation of total tax credit

The tax assessed for the year is higher (2019: higher) than the standard rate of corporation tax in the UK of 19% (2019: 19%).

The credit for the year can be reconciled to the loss (2019: loss) before tax as follows:

	2020 £'000	2019 £'000
Loss before tax	(137,776)	(31,538)
Tax on loss at the standard rate of corporation tax in the UK of 19% (2019: 19%)	(26,177)	(5,993)
Effects of: Income not assessable Expenses not deductible Adjustments to tax in respect of prior years	(4) 10,002 199	935 216
Effect of change in corporation tax rates Total tax on loss before tax	(238)	(4,773)

UK Finance Act (No 2) Act 2015 which introduced reductions in the UK corporation tax rate to 19% effective from 1 April 2017 and to 18% effective from 1 April 2020 was enacted on 15 November 2015.

UK Finance Act 2016 which introduced further reductions in the UK corporation tax rate to 17% effective 1 April 2020 was enacted on 15 September 2016.

On 11 March 2020, the UK government announced that the rate applicable from 1 April 2020 would be maintained at 19% and this is substantively enacted on 17 March 2020.

The UK Budget 2021 announcements on 3 March 2021 included measures to support economic recovery as a result of the ongoing COVID-19 pandemic. These included an increase to the UK's main corporation tax rate to 25%, which is due to be effective from 1 April 2023. These changes were not substantively enacted at the balance sheet date and hence have not been reflected in the measurement of deferred tax balances at the period end. It is not anticipated that these changes will have a material impact on the Company's deferred tax balances

(c) Deferred tax in profit and loss account

	2020 £'000	2019 £'000
Accelerated capital allowances	(282)	(274)
Movement in provisions	(228)	525
Tax losses carried forward	(302)	(1,729)
Other temporary differences	46	(282)
Total deferred tax credit	(766)	(1,760)

For the year ended 31 December 2020

9. Taxation (continued)

(d) Deferred tax assets

Deferred tax movement during the year:

Accelerated capital allowances Provisions	At 1 January 2020 £ 594 230	Recognised in profit and loss £ 282 228	At 31 December 2020 £ 876 458
Tax losses carried forward Other items	2,098 (638)	302 (46)	2,400 (684)
Net deferred tax asset	2,284	766	3,050
	At 1 January 2019 £	Recognised in profit and loss	At 31 December 2019 £
Accelerated capital allowances Provisions Tax losses carried forward Other items	320 755 369 (920)	274 (525) 1,729 282	594 230 2,098 (638)
Net deferred tax asset	524	1,760	2,284

10. Intangible fixed assets

	Software and software development £'000	Trademarks and licences £'000	Goodwill £'000	Total £'000
Cost				
At 1 January 2020	66,290	1,823	487	68,600
Additions	19,820	-	-	19,820
At 31 December 2020 .	86,110	1,823	487	88,420
Accumulated amortisation and impairment				
At 1 January 2020	28,332	1,607	487	30,426
Charge for the year	9,246	119		9,365
At 31 December 2020	37,578	1,726	487	39,791
Net book value				
At 31 December 2020	48,532	97		48,629
At 31 December 2019	37,958	216	-	38,174
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All amortisation and impairment charges are included within administrative expenses.

At 31 December 2020, software development costs included £23,049,000 (2019: £8,222,000) of assets under development.

For the year ended 31 December 2020

11. Tangible fixed assets

12.

		Leasehold improve- ments £'000	Computer and telecom equipment £'000	Meters £'000	Fixtures and fittings £'000	Total £'000
Cost					2000	
At 1 January 2020 Additions)	2,388	4,814 835	2,655	1,984 389	11,841 1,224
At 31 December 2	2020	2,388	5,649	2,655	2,373	13,065
Depreciation		852	3.783	2.428	1,200	8,263
At 1 January 2020		852 374	3,783 485	2,428 148	1,200 280	6,263 1,287
Charge for the year	ar		465			1,207
At 31 December 2	2020	1,226	4,268	2,576	1,480	9,550
Net book value						
At 31 December 2	2020	1,162	1,381	79	893	3,515
At 31 December 2	2019	1,536	1,031	227	784	3,578
. Investments						
Investments in s Cost	ubsidiaries					£'000
At 1 January 2020)					23.696
Additions during the					_	59,001
At 31 December 2	2020					82,697
Amounts provide						
At 1 January 2020						19,737
Amounts provided	I on investments during the yea	ar			-	52,400
At 31 December 2	2020					72,137
Carrying amount						
At 31 December 2	2020				=	10,560
At 31 December 2	2019					3,959

During the year the Company increased its investment in its subsidiary company Shell Energy UK Limited by £46,000,000.

During the year the Company also increased its investment in its subsidiary company Shell Energy Retail GmbH by £13,000,000 (2019: £4,645,000).

The Company carries out a review for the potential impairment of an investment if events or changes in circumstances indicate that the carrying amount of the investment may not be recoverable. During the year the Company has undertaken an impairment review of its investments in subsidiaries.

The review involves assessing whether the carrying value of the investment exceeds the amount that could be received through use or selling the asset. An impairment loss is recognised to the extent that the carrying amount of an asset or cash-generating unit (CGU) exceeds its recoverable amount where the recoverable amount of the asset is the higher of its fair value less costs to sell and its value in use.

Based on the impairment testing the Directors consider that it is appropriate to make an impairment provision relating to the carrying value of the Company's investments in subsidiaries of £52,400,000 in 2020 (2019: £4,645,000).

For the year ended 31 December 2020

12. Investments (continued)

Details of the Company's subsidiaries at 31 December 2020 are as follows:

Name of subsidiary	Registered address	Country of incorporation	Description of shares held	% held
Shell Energy UK Limited	Shell Energy House, Westwood Way, Westwood Business Park Coventry CV4 8HS, United Kingdom	England and Wales	Ordinary	100
Shell Energy Retail GmbH	Suhrenkamp 71 – 77, D-22335, Hamburg, Germany	Germany	Ordinary	100
Shell Energy Retail Poland Sp. z o.o.	Pawia 21, 31-154, Kraków, Poland	Poland	Ordinary	100

The investments in subsidiaries are all stated at cost less provision for impairment.

	2020 £'000	2019 £'000
Available-for-sale investments carried at fair value		
Shares	1,000	1,000

The shares included above represent investments in unquoted equity investments acquired during the prior year that present the company with opportunity for return through dividend income and trading gains. The Company holds a strategic non-controlling interest of 3% per cent in Bizzby Limited. These shares are not held for trading and accordingly are classified as available for sale. The investment is stated at the transaction price which is considered to represent fair value as at 31 December 2020.

13. Debtors

Amounts falling due within one year:

	£'000	£'000
Trade debtors	46,505	40,473
Other debtors	1,471	5,774
Taxation and social security	10,596	5,569
Prepayments and accrued income	61,900	43,016
Corporation tax receivable Amounts owed by Group undertakings	20,227	6,993
- Fellow subsidiary undertakings	67,429	46,797
	208,128	148,622

Debtors are stated after provisions for impairment of £107,816,000 (2019: £69,431,000) and arises from contracts with customers.

Amounts owed by fellow subsidiary undertakings are either due for payment under arm's-length credit terms or are unsecured, interest free, have no fixed date of repayment and are repayable on demand.

2020

For the year ended 31 December 2020

13. Debtors (continued)

14.

Amounts falling due after one year:

	2020 £'000	2019 £'000
Prepayments	11,650	10,378
Deferred tax asset (note 9)	3,050	2,284
	14,700	12,662
Creditors: amounts falling due within one year		
	2020 £'000	2019 £'000
Trade creditors	24,639	12,847
Taxation and social security	1,146	939
Lease liabilities (note 16)	1,347	1,140
Other creditors	8,659	12,364
Amounts owed to Group undertakings		
- Parent undertakings	2,898	2,900
- Fellow subsidiary undertakings	56,113	67,426
Total trade and other creditors	94,802	97,616
Accruals	117,026	95,175
Deferred income	27,055	31,229
Total accruals and deferred income	144,081	126,404
	238.883	224.020

The Company has recorded all financials liabilities at amortised cost.

Amounts owed to parent undertakings are unsecured, interest free, have no fixed date of repayment and are repayable on demand.

Amounts owed to fellow subsidiary undertakings are due for payment under arm's-length credit terms.

Deferred income balances represent the net credit position at the year-end of energy customers paying by a monthly fixed direct debit payment method. This is calculated after applying unbilled revenue to customer accounts.

15. Creditors: amounts falling due after more than one year

	2020 £'000	2019 £'000
Lease liabilities (note 16)	3,243	4,346

For the year ended 31 December 2020

16. Leases

The Company has lease contracts for buildings used in its operations.

Right-of-use assets

Set out below are the carrying amounts of right-of use-assets recognised and the movements during the period:

		Buildings £'000
Balance at 1 January 2020		4,913
Depreciation charge for the year		(1,153)
Balance at 31 December 2020		3,760
Lease liabilities		
	31 Dec 2020 £'000	1 Jan 2020 £'000
Current Non-current	1,347 3,243	1,140 4,346
	4,590	5,486
Amounts recognised in the Profit and loss account The Profit and loss account shows the following amounts relating to leases:		
	2020	2019
	£'000	£'000
Depreciation charge of right-of-use assets - Buildings Interest expense (note 8)	1,153 348	1,032 387
Future minimum lease payments as at 31 December 2020 are as follows:		
	2020 £'000	Buildings 2019 £'000
Not later than one year	1,507	1,485
Later than one year and not later than five years Later than five years	3,624	4,852
Total gross payments	5,131	6,372
Impact of finance expenses	(541)	(886)
Carrying amount of liability	4,590	5,486

The total cash outflow for leases in 2020 was £1,244,000 (2019: £2,098,000).

17. Retirement benefit schemes

Defined contribution scheme

The Company provides a Group Personal Pension Plan for all qualifying employees. This scheme became active as of April 2014. The Plan is run and administered by Standard Life.

The total expense for the year was £1,388,000 (2019: £746,000). The Company has outstanding contributions at the end of the year of £315,000 (2019: £208,000).

For the year ended 31 December 2020

18. Share capital

	£'000	£'000
Issued and fully paid:	261	42
261,002 (2019: 42,002) ordinary shares of £1 each		42

The Company has one class of ordinary shares which carry no right to fixed income.

New shares allotted

During the year 219,000 ordinary shares having an aggregate nominal value of £219,000 were allotted for an aggregate consideration of £219,000,000.

The proceeds are allocated to share capital with any excess being recorded as share premium.

19. Dividends

The Company did not pay a dividend during the year (2019: £nil). The Directors recommend no dividend be paid for the year ended 31 December 2020 (2019: £nil).

20. Directors' emoluments

The Directors' emoluments for the year were as follows:

	£'000	£'000
Emoluments	1,015	1,719
During the year the number of Directors receiving retirement benefits at 31 December 2020 v	were as follows 2020 No.	s: 2019 No.
Shares receivable by Directors Accruing benefits under defined benefit pension scheme	5 4	6 3
In respect of the highest paid Director:		
	2020 £'000	2019 £'000
Emoluments Defined benefit accrued pension entitlement in other Shell companies	348 31	684
	379	684

During the year the highest paid Director received or was entitled to receive shares in another group company under a long-term incentive scheme.

2020

2019

For the year ended 31 December 2020

21. Derivatives not included at fair value

The Company has derivatives which are not included at fair value in the financial statements. The difference between fair value and cost is as follows:

	2020 E'000	2019 £'000
Energy contracts 68	3,635	(73,364)

This fair value is based on information provided by the Company's supplier.

The Company uses the derivatives to hedge its exposures to changes in market prices arising from energy purchases.

Energy procurement contracts are entered into and continue to be held for the purpose of the receipt of a non-financial item which is in accordance with the Company's expected purchase and sale requirements and are therefore out of scope of IFRS 9.

22. Related party transactions

The Company has taken advantage of the exemption under FRS 101 para 8(k) from the requirement to disclose related party transactions with other group companies, on the grounds that they are wholly owned subsidiaries of Royal Dutch Shell plc.

23. Events after the end of the reporting period

On 15 March 2021 the Company completed the purchase of the broadband and homephone business of Post Office Limited. The final purchase price paid was £65 million. The acquisition adds approximately 450,000 customers to Shell Energy Retail Limited's existing broadband customer base.

In the period since the year-end and the date of signing the accounts, the Company has issued 103,000 ordinary shares having an aggregate nominal value of £103,000 which were allotted for an aggregate consideration of £103,000,000.

In September 2021, Ofgem appointed Shell Energy Retail Limited to take over Green Supplier Limited's 250,000 customer accounts.