Registration No. 05070887

Shell Energy Retail Limited Report and financial statements For the year ended 31 December 2019

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Shell Energy Retail Limited Report and financial statements For the year ended 31 December 2019

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Shell Energy Retail Limited Report and financial statements

For the year ended 31 December 2019

Officers and professional advisers

Company Registration Number

05070887

Directors

C A Crooks R J Henderson N M Humphrey

Secretary

M V Henchley

Registered Office

Shell Energy House Westwood Business Park Coventry CV4 8HS

Bankers

Barclays Bank Plc 1 Churchill Place London E14 5HP

Auditor

Ernst & Young LLP Statutory Auditor No.1 Colmore Square Birmingham B4 6HQ

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Shell Energy Retail Limited Strategic report

For the year ended 31 December 2019

The Directors present their Strategic report on Shell Energy Retail Limited (also referred to as the "Company") for the year ended 31 December 2019.

The Company is one of the entities within the "Shell Group". In this context the term "Shell Group" and "Companies of the Shell Group" or "Group companies" means companies where Royal Dutch Shell plc, either directly or indirectly, is exposed to, or has rights to, variable returns from its involvement with the Company and has the ability to affect those returns through its power over the Company. Companies in which Group companies have significant influence but not control are classified as "Associated companies". Royal Dutch Shell plc, a company incorporated in England and Wales, is known as the "Parent Company" of the Shell Group. In this Report "Shell", "Shell Group" and "Royal Dutch Shell" are sometimes used for convenience where references are made to Royal Dutch Shell and its subsidiaries in general. These expressions are also used where no useful purpose is served by identifying the particular company or companies.

Business review

The principal activity of Shell Energy Retail Limited is the supply of electricity, gas and telecommunications services to domestic customers within the United Kingdom. The Company will continue with these activities for the foreseeable future.

The Company's operating loss for the year was £26.7m (2018: £5.9m) and was principally driven by adverse market conditions. In particular we have seen unsustainable, below-cost pricing across the market.

On 22 March 2019 the company changed its name to Shell Energy Retail Limited.

On 29 November 2019 the company completed the acquisition of 100% of the share capital of Hudson Energy Supply UK Limited. On 6 November 2020 Hudson Energy Supply UK Limited changed its name to Shell Energy UK Limited.

Principal risks and uncertainties

The Shell Group has a single risk based control framework – The Shell Control Framework – to identify and manage risks. The Shell Control Framework applies to all wholly owned Shell companies and to those ventures and other companies in which Royal Dutch Shell has directly or indirectly a controlling interest. From the perspective of the Company, the principal risks and uncertainties affecting the Company are considered to be those that affect the Shell Group. Accordingly, the principal risks and uncertainties of the Shell Group, which are discussed on pages 27 to 36 of Royal Dutch Shell's Annual Report for the year ended 31 December 2019 (the "Group Report"), include those of the Company. The Group Report does not form part of this report.

Performance monitoring - Key performance indicators ("KPI")

The successful delivery of the Company's objectives is monitored by the Board through tracking key performance indicators and regular review of the Company's operations.

KPI	2019	2018
Total sales Gross profit	£832.0m £106.9m	£850.4m £115.9m
Gross margin %	12.8%	13.6%

The decrease in revenue in 2019 compared to 2018 is a result of the decrease in the Company's energy customer base during the year.

Within gross profit, the Company absorbed cost of sales charges for a number of Government social and environmental obligations in relation to the Warm Home Discount and Energy Company Obligation schemes. The Company will continue to incur charges for these schemes on an ongoing basis as a result of the Company previously passing the customer number thresholds set by the Government.

Shell Energy Retail Limited Strategic report (continued)

For the year ended 31 December 2019

Performance monitoring - Key performance indicators ("KPI") (continued)

The Board also considers the following measures to be important:

 Other measures
 Definition

 Customer satisfaction
 Results of surveys to measure the effectiveness of customer service.

 Complaint levels
 Number of complaints per 1,000 customers which are published by the regulator, showing comparisons of performance against the rest of the industry.

 Employee turnover
 Reported to the Board on a monthly basis.

Section 172(1) statement

The Companies (Miscellaneous Reporting) Regulations 2018 ('2018 MRR') require Directors to explain how they considered the interests of key stakeholders and the broader matters set out in section 172(1) (A) to (F) of the Companies Act 2006 ('S172') when performing their duty to promote the success of the Company under S172. This includes considering the interest of other stakeholders which will have an impact on the long-term success of the company.

This Section 172 Statement, explains how the Directors have acted in the way they consider, in good faith, would most likely promote the success of the Company for the benefit of its members as a whole, and in doing so have regard (among other matters) to:

- the likely consequences of any decision in the long term and the impact of the Company's operations on the community and the environment;
- · the desirability of the Company maintaining a reputation for high standards of business conduct; and
- employee interests, the need to foster the Company's business relationships with suppliers, customers, and others, and the effect of that regard, including on the principal decisions taken by the Company during the financial year.

Ahead of matters being put to the Company Board for consideration, significant levels of engagement are often undertaken by the broader business ahead of many of Shell projects or activities. This engagement is often governed by formulated policies, control frameworks, regulation, legislation and may differ by region. Dependent on the project or activity, Board members may participate in this engagement.

The Company is a member of the Shell Group, an organisation which follows a highly developed and formalised governance and oversight framework, which includes but is not limited to Group policies such as the Shell General Business Principles (which sets out the Shell Group's responsibilities to shareholders, customers, employees, business partners and society) and the Shell Code of Conduct.

The strategic aims of the Company are considered to be derived from those of the Shell Group, which are discussed on pages 20 - 21 of the Royal Dutch Shell plc 2019 Annual Report. The Shell Group internally organises its activities principally along business and function lines but transacts its business through legal entities. This organisation structure is designed to achieve Shell's overall business objectives, whilst respecting the separate legal identity of the individual Shell companies through which it is implemented and the independence of each Board of Directors.

PRINCIPAL DECISIONS

We define Principal decisions taken by the Board as those decisions in 2019, that are of a strategic nature and/or that are significant to any of our key stakeholder groups.

To remain concise, we have categorised our key stakeholders into six groups. Where appropriate, each group is considered to include both current and potential stakeholders.

Key stakeholder groups

- A. Shareholders
- B. Employees/Workforce/Pensioners
- C. Regulators/Governments/NGOs
- D. Communities
- E. Customers
- F. Suppliers /Strategic Partners

Shell Energy Retail Limited Strategic report (continued)

For the year ended 31 December 2019

Section 172(1) statement (continued)

Principal Decisions in 2019

Item

In the table below we outline some of the principal decisions made by the Board over the year, explain how the Directors have engaged with, or in relation to, the different key stakeholder groups and how stakeholder interests were considered over the course of decision-making.

The level of information disclosed on principal decisions in the table below is consistent with the size and the complexity of the business.

How were stakeholders considered

We describe how stakeholders were considered during the decision making process by summarising the relevant discussions. The relevance of each stakeholder group's interests may differ depending on the nature of decisions being considered. Board decisions will not necessarily result in a positive outcome for all of our stakeholders, but by considering our purpose, values and business objectives, and having due regard for stakeholder relationships, the Board aims to ensure that its decisions promote the long-term success of the Company.

What was the outcome

Non	What was the outcome
Acquisition of Hudson Energy Supply UK Limited	
The Company as part of its strategy is constantly looking at inorganic growth options. In 2019 management identified an opportunity to acquire Hudson Energy Supply UK Limited which supplies energy in the UK to nearly 200,000 domestic customers and 2,000 commercial customers.	The Board approved the acquisition of Hudson Energy Supply UK Limited and it completed on 29 November 2019.
The opportunity to acquire Hudson enables the Company to re-enter the B2B market with a technical platform which is fit for purpose and a readymade customer base from which it can generate further revenue growth.	On 6 November 2020 Hudson Energy Supply UK Limited changed its name to Shell Energy UK Limited.
How were stakeholders considered	
The acquisition supports our value creation strategy to relaunch our B2B capabilities, and fits with our ambition to grow our B2C customer base.	
Financial and operational diligence showed that the management, values and culture of Hudson Energy Supply UK Limited will fit well with the Company and the wider Shell Group and that the strategy is closely aligned with our journey towards a better energy future.	
Rebrand to from First Utility to Shell Energy	
The Board considered the opportunity to rebrand First Utility using the Shell brand; one year after Shell acquired the Company and at the same time relaunch our brand proposition.	In March 2019, First Utility rebranded as Shell Energy and confirmed that it has switched all of its UK residential
How were stakeholders considered	customers to 100% renewable electricity.
Renewable electricity is important to our customers and we want to deliver that, while ensuring good value and rewarding loyalty.	
We want to attract customers with fair pricing, strong customer service and innovative offers that set us apart from our competitors.	
The rebrand and launch of a new brand proposition is a good example of our approach to building a significant electricity business, in line with customer needs. Shell recognises the world needs more energy with lower emissions and this will give customers more flexibility, greater control and cleaner energy.	
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Shell Energy Retail Limited Strategic report (continued)

For the year ended 31 December 2019

Human Rights

Respect for human rights is embedded in the Shell Group's Business Principles and Code of Conduct. This approach is informed by the Universal Declaration of Human Rights, the core conventions of the International Labour Organization and the United Nations' Guiding Principles on Business and Human Rights.

The Shell Group works closely with other companies and non-governmental organisations to continuously improve the way it applies these principles, with a focus on four key areas: communities, security, labour rights, and supply chain. The Shell Group has systems and processes in place for managing projects, contracting and procurement, recruitment and employment, security and social performance and requires all Group companies and contractors to respect the human rights of their workforce and neighbouring communities. The Shell Group's Modern Slavery Statement provides more details about the process applied. It can be found at www.shell.com/uk-modern-slavery-act.html.

Approval

This report was approved by the Board of Directors and signed on its behalf by:

C Crooks Director

Shell Energy Retail Limited

1 December 2020

Shell Energy Retail Limited Directors' report

For the year ended 31 December 2019

The Directors present their report and the financial statements for the year ended 31 December 2019.

The Directors' report and audited financial statements of the Company have been prepared in accordance with the Companies Act 2006.

Dividends

The profit and loss account is set out on page 12 and shows the result for the year.

No dividends were paid during the year (2018: £5,000,000).

Future Outlook

No significant change in the business of the Company or of its subsidiary undertakings has taken place during the year or is expected in the immediately foreseeable future.

Research and development

The Company has continued to invest significant internal resource in developing its back office systems to enable it to efficiently address the expansion of its services. The Directors regard the investment in research and development as integral to the continuing success of the business.

Directors of the Company

The Directors of the Company who served during the year and to the date of this report (except as noted) were as follows:

S D Collier (resigned 31 July 2019)

C A Crooks

B C Davis (resigned 6 April 2020)

R J Henderson (appointed 31 July 2019)

N M Humphrey (appointed 26 June 2020)

L M Mooney (appointed 1 February 2019, resigned 1 January 2020)

T P Stokes (resigned 1 February 2019)

B Swanston (appointed 1 January 2020, resigned 27 June 2020)

Directors' indemnities

The Company has made qualifying third party indemnity provisions for the benefit of its directors which were made during the year and remain in force at the date of this report.

Financial risk management

The Company's Directors are required to follow the requirements of Shell Group risk management policies, which include specific guidelines on the management of market, credit and liquidity risk, and advice on the use of financial instruments to manage them. Shell Group risk management policies can be found in the Group Report (see pages 168 to 170 and note 19).

Events after the end of the reporting period

On 11 March 2020, the World Health Organization declared the outbreak of COVID-19 to be an international pandemic. The rapid evolution of events, nationally and internationally, represents an unprecedented health crisis, which will impact the macroeconomic environment and the future prospects of many businesses.

After the balance sheet date, we have seen macro-economic uncertainty with regards to prices and demand for oil, gas and products as a result of the COVID-19 (coronavirus) outbreak. The scale and duration of these developments remain uncertain but could impact our earnings, cash flow and financial condition. The Royal Dutch Shell plc group actively assesses the situation across the globe to ensure business continuity plans are put in place to sustain operations and supply chains with a focus on safe working environments and safe conditions for employees and contractors.

The pandemic is impacting many of the company's customers as well as impacting the manner in which the company and its staff are able to work. This creates additional risk for the company both in terms of its ongoing ability to secure new customers and its ongoing ability to recover third party debts.

Shell Energy Retail Limited Directors' report (continued)

For the year ended 31 December 2019

Events after the end of the reporting period (continued)

Given the complexity of the situation and its continued evolution, the pandemic is expected to adversely impact the results of the company in 2020. As the UK headed into a recession in the first half of 2020, the primary challenge to the business has been in its ability to recover trade receivables, although it is not practicable as of the date of approval of these financial statements to reliably quantify the full potential impact of these subsequent events on the Company.

Whilst the impact on the company's results is difficult to predict, based on the measures taken to mitigate the disruption on the company's operations and boost its liquidity, as well as the sensitivity analysis performed the Directors consider that the company will have adequate resources to continue in operational existence for the foreseeable future. In addition, the Directors have considered the possible impact on the valuation of the company's non-current assets and currently do not expect that the Covid-19 pandemic will have any material impact of the carrying value of those assets although it remains possible that a future write down of assets may occur as a result of the pandemic.

Operational activities

During the period April to September 2020, the residential customers of the company's subsidiary, Shell Energy UK Limited (formerly Hudson Energy supply UK Limited) were transferred to the company.

Employee involvement

The Company places considerable value on the involvement of its employees and has continued to keep them informed on matters affecting them as employees and on the various financial and economic factors affecting the performance of the Company. This is achieved through regular briefings, where the latest customer number, volume and financial information is shared. The internal communications team also issues weekly newsletters and periodic updates on Company performance.

The Company seeks to regularly consult with employees for views on matters affecting them through a number of channels such as focus groups, consultation groups with employee representatives, drop-in sessions and employee surveys.

Equal opportunities

Shell Energy Retail Limited values the diversity of its employees. All recruitment, pay, conditions, performance management, promotion and training is based upon an individual's ability and job performance and excludes any consideration of someone's religion or beliefs, gender, sexual orientation, pregnancy and maternity, gender reassignment, marriage/civil partnership, age, race or disability or on the basis of being a part time or fixed term employee.

Applications for employment by disabled persons are always fully considered, bearing in mind the aptitudes of the applicant concerned. In the event of members of staff becoming disabled, every effort is made to ensure that their employment with the Company continues and that appropriate arrangements are made to facilitate this. It is the policy of the Company that the training, career development and promotion of disabled persons should, as far as possible, be identical to that of other employees.

The Company offers a range of flexible working conditions to assist employees in balancing work and outside commitments. There are also schemes such as career breaks, six months paid parental leave and a range of childcare support initiatives to support employees with families.

Statement of employee engagement

The principal route by which the Directors of the Company effect engagement with employees of the Company are the processes and practices of the Shell Group.

The Shell Group, of which the Company is a member, transacts its business through legal entities whilst internally organising its activities along business and function lines. This extends to Shell's engagement with its employees, where this is aligned to the businesses and functions of the Shell Group where those employees are engaged.

On a regular basis, management engages with employees on a business or function basis through a range of formal and informal channels, including: emails from the Executive Leadership team, Senior Leader communications and blogs, webcasts, townhalls, team meetings, Intranet articles and online publications.

Employee Forums are well established and meet on a frequent basis. This is an additional mechanism through which management engages with employees on business decisions for provision of information, staff consultation purposes and for employees' views.

Shell Energy Retail Limited Directors' report (continued)

For the year ended 31 December 2019

Statement of employee engagement (continued)

In addition, the annual People Survey, which measures employee engagement, is an opportunity for employees to give their opinion on a series of topics ranging from leadership, business direction, communication, inclusion, and pride in the company. The purpose of the survey is to enable an ongoing, constructive dialogue between management and employees, enabling trends to be identified and areas for focus to deliver business outcomes.

Fundamental accounting concept

The balance sheet at 31 December 2019 reports a net current liability of £22,299,000 (2018: £31,925,000). The financial statements have been prepared under the going concern concept due to the approval of additional equity funding and availability of working capital facilities.

The Company will receive a capital injection of around £240m from another group entity subsequent to the year-end to enable the company to meet its obligations for the next 12 months and beyond. The Company has also provided further investment of £46m to its subsidiaries from an initial capital injection received and expects to provide approximately £16m in additional capital injections. As part of this approved funding, the Company will also have access to a working capital facility with a central treasury company to meet its short-term working capital needs. This funding will enable the Company to meet its liabilities as they fall due for a period of at least 12 months from the signing of the financial statements.

The company has prepared daily cash flow forecasts until December 2021, this shows that with the funding requirements outlined above, the company has sufficient headroom to meet its obligations.

Consideration has been given to a reverse stress test to identify the downside sensitivity assumptions which would need to arise in order for the business to need additional funding to continue in operation. Having identified and considered these assumptions, and after taking into consideration potential mitigating actions that the directors could take, the directors have concluded that such a scenario is not plausible.

Therefore the Company's directors conclude at the time of approving the financial statements that the Company has adequate resources to continue in operational existence for the foreseeable future.

Statement of Directors' responsibilities

The Directors acknowledge their responsibilities for preparing the Strategic report, Directors' report and the Company's financial statements in accordance with applicable laws and regulations.

Company law requires the Directors to prepare financial statements for each financial year. Under that law the Directors have elected to prepare the financial statements in accordance with United Kingdom Accounting Standards (United Kingdom Generally Accepted Accounting Practice), including FRS 101 'Reduced Disclosure Framework' ('FRS 101'). Under company law the Directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the Company and of the profit or loss of the Company for that period. In preparing these financial statements, the Directors are required to:

- · select suitable accounting policies and apply them consistently;
- make judgements and accounting estimates that are reasonable and prudent;
- state whether United Kingdom Accounting Standards have been followed, subject to any material departures disclosed and explained in the financial statements; and
- prepare the financial statements on a going concern basis unless it is inappropriate to presume that the Company will continue in business.

The Directors are responsible for keeping adequate accounting records that are sufficient to show and explain the Company's transactions and disclose with reasonable accuracy at any time the financial position of the Company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the Company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Shell Energy Retail Limited Directors' report (continued)

For the year ended 31 December 2019

Disclosure of information to the auditor

Each Director has taken steps that they ought to have taken as a Director in order to make themselves aware of any relevant audit information and to establish that the Company's auditor is aware of that information. The Directors confirm that there is no relevant information that they know of and of which they know the auditor is unaware.

Approved by the Board of Directors and signed on behalf of the Board

the Crown

C Crooks Director

Shell Energy Retail Limited

1 December 2020

Shell Energy House Westwood Business Park Coventry CV4 8HS

Independent Auditor's report to the member of Shell Energy Retail Limited

Opinion

We have audited the financial statements of Shell Energy Retail Limited for the year ended 31 December 2019 which comprise the Profit and Loss Account, the Balance Sheet and the Statement of changes in equity and the related notes 1 to 24, including a summary of significant accounting policies The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards, including FRS 101 "Reduced Disclosure Framework" (United Kingdom Generally Accepted Accounting Practice).

In our opinion, the financial statements:

- give a true and fair view of the company's affairs as at 31 December 2019 and of its loss for the year then ended;
- · have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the Auditor's responsibilities for the audit of the financial statements section of our report below. We are independent of the company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the FRC's Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter - Effects of COVID-19

We draw attention to Note 1 and 24 of the financial statements, which describes the economic and operational consequences the company is facing as a result of COVID-19. Our opinion is not modified in respect of this matter.

Conclusions relating to going concern

We have nothing to report in respect of the following matters in relation to which the ISAs (UK) require us to report to you where:

- the Directors' use of the going concern basis of accounting in the preparation of the financial statements is not appropriate; or
- the Directors have not disclosed in the financial statements any identified material uncertainties that may cast significant doubt about the company's ability to continue to adopt the going concern basis of accounting for a period of at least twelve months from the date when the financial statements are authorised for issue.

Other information

The other information comprises the information included in the annual report, other than the financial statements and our auditor's report thereon. The directors are responsible for the other information.

Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in this report, we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether there is a material misstatement in the financial statements or a material misstatement of the other information. If, based on the work we have performed, we conclude that there is a material misstatement of the other information, we are required to report that fact.

We have nothing to report in this regard.

Opinions on other matters prescribed by the Companies Act 2006

In our opinion, based on the work undertaken in the course of the audit:

- the information given in the strategic report and the directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the strategic report and directors' report have been prepared in accordance with applicable legal requirements.

Independent Auditor's report to the member of Shell Energy Retail Limited (continued)

Matters on which we are required to report by exception

In the light of the knowledge and understanding of the company and its environment obtained in the course of the audit, we have not identified material misstatements in the strategic report or directors' report.

We have nothing to report in respect of the following matters in relation to which the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- · we have not received all the information and explanations we require for our audit

Responsibilities of directors

As explained more fully in the directors' responsibilities statement set out on page 8, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of our responsibilities for the audit of the financial statements is located on the Financial Reporting Council's website at https://www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditor's report.

Use of our report

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Docusigned by:

Ernst & Yours LLP

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Adam Gittens (Senior Statutory Auditor) For and on behalf of Ernst & Young LLP Statutory Auditor Birmingham, United Kingdom

Date: December 2, 2020

Shell Energy Retail Limited Profit and loss account

For the year ended 31 December 2019

	Note	2019 £'000	2018 £'000
Turnover	4	832,012	850,384
Cost of sales		(725,074)	(734,474)
GROSS PROFIT		106,938	115,910
Administrative expenses		(133,611)	(121,812)
OPERATING LOSS	6	(26,673)	(5,902)
Amounts provided against investments	12	(4,645)	(15,092)
LOSS BEFORE INTEREST AND TAXATION		(31,318)	(20,994)
Interest receivable and similar income Interest payable and similar charges	7 8	318 (538)	247 (49)
LOSS BEFORE TAXATION		(31,538)	(20,796)
Taxation credit on loss for the year	9	4,773	494
LOSS FOR THE YEAR		(26,765)	(20,302)

All amounts relate to continuing activities.

The loss for the current year and the prior year are equal to the total comprehensive expense and accordingly a statement of comprehensive expenses has not been presented.

The notes on pages 15 to 35 form part of these financial statements.

Shell Energy Retail Limited Balance sheet

As at 31 December 2019 Company number: 05070887

	Note	2019 £'000	2018 £'000
Fixed assets	10	38,174	27 225
Intangible assets Tangible assets	11	36,174	37,325 3,325
Right-of-use assets	17	4,913	0,020
Investments	12	4,959	1,019
		51,624	41,669
Current assets			100
Stock	13	440.000	162
Debtors – due within one year	14 14	148,622	86,919 7,472
Debtors – due after one year Cash at bank and in hand	14	12,662 40,437	54,016
		201,721	148,569
Total assets		253,345	190,238
			
Creditors: Amounts falling due within one year	15	(224,020)	(180,494)
Net current liabilities		(22,299)	(31,925)
Total assets less current liabilities		29,325	9,744
Creditors: Amounts falling due after one year	16	(4,346)	
Net assets		24,979	9,744
FreeMan			
Equity Share capital	19	42	_
Share premium	10	41,958	-
Capital contribution		3,568	3,568
Profit and loss account		(20,589)	6,176
Total equity		24,979	9,744

These financial statements were approved by the Board of Directors and authorised for issue on 1 December 2020. Signed on behalf of the Board of Directors,

C Crooks Director

The notes on pages 15 to 35 form part of these financial statements.

Shell Energy Retail Limited Statement of changes in equity For the year ended 31 December 2019

	Share capital £'000	Share premium £'000	Capital contri- bution £'000	Profit and loss account £'000	Total £'000
Balance at 1 January 2018			3,568	31,478	35,046
Loss for the year Other comprehensive income for the year	-	-	<u>-</u>	(20,302)	(20,302)
Total comprehensive income for the year	-	-	-	(20,302)	(20,302)
Equity dividends paid (note 20)		-	-	(5,000)	(5,000)
Balance at 31 December 2018	-		3,568	6,176	9,744
Loss for the year Other comprehensive income for the year	-	-	-	(26,765)	(26,765)
Total comprehensive income for the year		-	-	(26,765)	(26,765)
Proceeds from shares issued	42	41,958			42,000
Balance at 31 December 2019	42	41,958	3,568	(20,589)	24,979

The notes on pages 15 to 35 form part of these financial statements.

For the year ended 31 December 2019

1. General information

Shell Energy Retail Limited is a private company limited by shares incorporated in the United Kingdom under the Companies Act. The address of the registered office is Shell Energy House, Westwood Business Park, Coventry, CV4 8HS. The Company's registration number is 05070887.

2. Significant accounting policies

Basis of preparation

These financial statements were prepared in accordance with Financial Reporting Standard 101 Reduced Disclosure Framework, which involves the application of International Financial Reporting Standards ("IFRS") with a reduced level of disclosure. The financial statements have been prepared under the historical cost convention, except for certain items measured at fair value, and in accordance with the Companies Act 2006.

The principal accounting policies applied in the preparation of these financial statements are set out below. These policies have been consistently applied to all the years presented, except for the adoption of new standards as described below.

Change in accounting policy

New standards applied

The Company has adopted IFRS 16 Leases with effect from 1 January 2019. Under the new standard, all lease contracts, with limited exceptions outlined below, are recognised in the financial statements by way of right-of-use assets and corresponding lease liabilities. On adoption of IFRS 16, the Company has recognised lease liabilities in relation to leases which had previously been classified as 'non-cancellable operating leases' under the principles of IAS 17 Leases. At 1 January 2019, additional lease liabilities were recognised for leases previously classified as operating leases applying IAS 17. These lease liabilities were measured at the present value of the remaining lease payments and discounted using entity-specific incremental borrowing rates at 1 January 2019. In general, a corresponding right-of-use asset was recognised for an amount equal to each lease liability, adjusted by the amount of any prepayment or accrual relating to the specific lease contract, as recognised on the balance sheet at 31 December 2018. The Company has applied the modified retrospective transition method, and consequently comparative information is not restated. The reclassifications and the adjustments arising from the new leasing standards are therefore recognised in the opening balance sheet on 1 January 2019.

The weighted average lessee's incremental borrowing rate applied to the lease liabilities on 1 January 2019 was 7%.

In applying IFRS 16 for the first time, the Company has applied the following practical expedients permitted by the standard:

- no reassessment was performed of contracts that were previously identified as leases and contracts that were not previously identified as containing a lease applying IAS 17 Leases and IFRIC 4 Determining whether an Arrangement contains a Lease
- 2) leases for which the lease term ends within 12 months of the date of initial application of IFRS 16 have been treated as short-term leases.
- 3) The Company has used hindsight in determining the lease term where the contract contains options to extend or terminate the lease

For the year ended 31 December 2019

2. Significant accounting policies (continued)

New standards applied (continued)

Impact on transition

On transition to IFRS 16, the Company recognised additional right of use assets and lease liabilities. There was no impact on retained earnings.

The detailed impact on the balance sheet at 1 January 2019, is as follows:

	31 December 2018 £'000	IFRS 16 impact £'000	1 January 2019 £'000
Fixed assets Right of use assets	<u> </u>	5,592	5,592
Total assets	190,238	5,592	195,830
Current liabilities Lease liabilities Accrued expenses relating to leases	(464)	(853) 464	(853) -
Non-current liabilities Lease liabilities		(5,203)	(5,203)
Total liabilities	(180,494)	(5,592)	(186,086)
Net assets	9,744	-	9,744
Equity Capital contribution Profit and loss account	3,568 6,176	- -	3,568 6,176
Total equity	9,744	-	9,744

Operating leases commitments disclosed under the prior standard

At 31 December 2018 the Company disclosed operating leases under the prior standard as follows:

	£'000
Within one year	1,428
In two to five years	3,806

The reconciliation of differences between the operating lease commitments disclosed under the prior standard and the additional lease liabilities recognised on the balance sheet at 1 January 2019 is as follows:

The decisional loads had had to see that a second of the s	£,000
Undiscounted future minimum lease payments under operating leases at 31	E 224
December 2018 Impact of discounting	5,234 (1,220)
Option to extend lease exercised by management and liability recognised at the transition date	2.046
Other reconciling items	(4)
Total lease liability at 1 January 2019	6,056

For the year ended 31 December 2019

2. Significant accounting policies (continued)

Critical accounting judgements and key sources of estimation uncertainty

The preparation of financial statements in conformity with FRS 101 requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in note 3.

Disclosure exemptions

The following exemptions from the disclosure requirements of IFRS have been applied in the preparation of these financial statements, in accordance with FRS 101:

- 1. Paragraphs 45(b) and 46 to 52 of IFRS 2, 'Share-based payment' (details of the number and weighted-average exercise prices of share options, and how the fair value of goods or services received was determined)
- 2. IFRS 7, 'Financial Instruments: Disclosures'
- 3. Paragraphs 91 to 99 of IFRS 13, 'Fair value measurement' (disclosure of valuation techniques and inputs used for fair value measurement of assets and liabilities)
- 4. Paragraph 38 of IAS 1, 'Presentation of financial statements' comparative information requirements in respect
 - (i) paragraph 79(a)(iv) of IAS 1 'Presentation of financial statements';
 - (ii) paragraph 73(e) of IAS 16 'Property, plant and equipment';
 - (iii) paragraph 118(e) of IAS 38 'Intangible assets' (reconciliation between the carrying amount at the beginning and end of the period)
- 5. The following paragraphs of IAS 1, 'Presentation of financial statements':
 - i) 10(d) (statement of cash flows);
 - (ii) 10(f) (a balance sheet as at the beginning of the preceding period when an entity applies an accounting policy retrospectively or makes a retrospective restatement of items in its financial statements, or when it reclassifies items in its financial statements);
 - (iii) 16 (statement of compliance with all IFRS);
 - (iv) 38A (requirement to present a minimum of two statements for each of the primary financial statements, including cash flow statements and related notes);
 - (v) 38B-D (additional comparative information);
 - (vi) 40A-D (requirements for a third balance sheet);
 - (vii) 111 (cash flow statement information); and
 - (viii) 134-136 (capital management disclosures)
- 6. The following paragraphs of IFRS 15, 'Revenue from Contracts with Customers':
 - (i) the requirements of the second sentence of paragraph 110 (qualitative and quantitative information about contracts with customers, significant judgements, changes in judgements in applying this standard to those contracts, and assets recognised from the costs to obtain or fulfil a contract);
 - (ii) paragraph 113(a) (revenue recognised from contracts with customers);
 - (iii) paragraphs 114 and 115 (disaggregation of revenue);
 - (iv) paragraph 118 (changes in contract asset and liability);
 - (v) paragraphs 119(a) to (c) and 120 to 127 (performance obligations); and
 - (vi) paragraph 129 (practical expedients).
- 7. IAS 7, 'Statement of cash flows'
- 8. Paragraph 30 and 31 of IAS 8 'Accounting policies, changes in accounting estimates and errors' (requirement for the disclosure of information when an entity has not applied a new IFRS that has been issued but is not yet effective)
- 9. Paragraph 17 and 18A of IAS 24, 'Related party disclosures' (key management compensation)
- 10. The requirements in IAS 24, 'Related party disclosures' to disclose related party transactions entered into between two or more wholly owned members of a group.
- 11. The following paragraphs of IFRS 16, 'Leases':
 - (i) paragraph 58 (separate maturity analysis for lease liabilities)
 - (ii) paragraphs 90 and 91 (table of lease income from operating leases, including separate disclosure of income from variable lease payments not dependant on an index or a rate)
 - (iii) paragraph 93 (qualitative and quantitative explanation of the significant changes in the carrying amount of the net investment in finance leases)

For the year ended 31 December 2019

2. Significant accounting policies (continued)

Consolidation

The financial statements contain information about Shell Energy Retail Limited as an individual company and do not contain consolidated financial information as the parent of a group. The Company is exempt under section 400 of the Companies Act 2006 from the requirement to prepare consolidated financial statements as it and its subsidiary undertakings are included by full consolidation in the consolidated financial statements of its ultimate parent, Royal Dutch Shell plc, a company incorporated in England and Wales.

The immediate parent company is Impello Limited.

The ultimate parent company and controlling party is Royal Dutch Shell plc, which is incorporated in England and Wales. Royal Dutch Shell plc is the parent undertaking of the smallest and largest group to consolidate these accounts.

The consolidated accounts of Royal Dutch Shell plc are available from:

Royal Dutch Shell plc Tel: +31 888 800 844 email: order@shell.com

Registered office: Shell Centre, London, SE1 7NA

Fundamental accounting concept

The balance sheet at 31 December 2019 reports a net current liability of £22,299,000 (2018: £31,925,000). The financial statements have been prepared under the going concern concept due to the approval of additional equity funding and availability of working capital facilities.

The Company will receive a capital injection of around £240m from another group entity subsequent to the year-end to enable the company to meet its obligations for the next 12 months and beyond. The Company has also provided further investment of £46m to its subsidiaries from an initial capital injection received and expects to provide approximately £16m in additional capital injections. As part of this approved funding, the Company will also have access to a working capital facility with a central treasury company to meet its short-term working capital needs. This funding will enable the Company to meet its liabilities as they fall due for a period of at least 12 months from the signing of the financial statements.

The company has prepared daily cash flow forecasts until December 2021, this shows that with the funding requirements outlined above, the company has sufficient headroom to meet its obligations.

Consideration has been given to a reverse stress test to identify the downside sensitivity assumptions which would need to arise in order for the business to need additional funding to continue in operation. Having identified and considered these assumptions, and after taking into consideration potential mitigating actions that the directors could take, the directors have concluded that such a scenario is not plausible.

Therefore the Company's directors conclude at the time of approving the financial statements that the Company has adequate resources to continue in operational existence for the foreseeable future.

Taxation

Tax is recognised in profit or loss, except that tax attributable to an item of income or expense recognised as other comprehensive income is also recognised directly in other comprehensive income or directly in equity.

Current tax

The current income tax charge is calculated on the basis of tax rates and laws that have been enacted or substantively enacted by the reporting date for tax payable to HM Revenue and Customs, or for group relief to surrender to or to be received from other group undertakings, and for which payment may be requested.

Deferred tax

Deferred tax is recognised on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements.

A net deferred tax asset is regarded as recoverable and therefore recognised when, on the basis of the most recent available evidence, it is regarded as probable that there will be suitable taxable profits from which the future reversal of the underlying temporary differences can be deducted.

For the year ended 31 December 2019

2. Significant accounting policies (continued)

Taxation (continued)

Deferred tax is measured at the average tax rates that are expected to apply in the periods in which the temporary differences are expected to reverse based on tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset deferred tax assets against deferred tax liabilities and when the deferred income taxes assets and liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities where there is an intention to settle the balances on a net basis.

Amounts relating to deferred tax are undiscounted.

Foreign currency translation

(i) Functional and presentation currency

Items included in the financial statements of the Company are measured using the currency of the primary economic environment in which the Company operates ('the functional currency'). The financial statements are presented in Pounds Sterling (\mathfrak{L}) , which is also the Company's functional currency.

(ii) Transaction and balances

Income and expense items denominated in foreign currencies are translated into Pounds Sterling (£) at the rate ruling on their transaction date.

Monetary assets and liabilities recorded in foreign currencies have been expressed in Pounds Sterling (£) at the rates of exchange ruling at the year end. Differences on translation are included in the profit and loss account. Non-monetary assets and liabilities denominated in a foreign currency are translated using exchange rates at the date of the transaction. No subsequent translations are made once this has occurred.

Tangible fixed assets and depreciation

Tangible fixed assets are stated at cost less accumulated depreciation and provision for impairment. Cost includes the original purchase price of the asset and the costs attributable to bringing the asset to its working condition for its intended use. A review for the potential impairment of a fixed asset is carried out if events or changes in circumstances indicate that the carrying amount of a fixed asset may not be recoverable. If assets are determined to be impaired, the carrying amounts of those assets are written down to their recoverable amount, which is the higher of fair value less costs to sell and value in use. Value in use is determined as the amount of estimated risk-adjusted discounted future cash flows. For this purpose, assets are grouped into cash-generating units based on separately identifiable and largely independent cash inflows. Any impairments are recorded in the profit and loss account.

If, after an impairment loss has been recognised, the recoverable amount of a fixed asset increases because of a change in economic conditions or in the expected use of the asset, the resulting reversal of the impairment loss is recognised in the current year to the extent that it increases the carrying amount of the fixed asset up to the amount it would have been had the original impairment not occurred.

Depreciation is charged to write off the cost, less estimated residual values, of all tangible fixed assets, straight line over their expected useful lives. Depreciation is calculated at the following rates:

Leasehold improvements - over term of lease
Computer and telecom equipment - 20% to 33% per annum
Fixtures and fittings - 20% per annum
Meters - 10% per annum

The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis.

A tangible fixed asset is derecognised upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. The gain or loss arising on the disposal or scrappage of an asset is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in the profit and loss account.

For the year ended 31 December 2019

2. Significant accounting policies (continued)

Intangible assets

Intangible assets acquired separately

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Amortisation is recognised on a straight-line basis over their estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis. Intangible assets with indefinite useful lives that are acquired separately are carried at cost less accumulated impairment losses.

Intangible assets acquired separately are amortised on the following basis;

Trademarks and licences - 20% to 50% per annum Software - 10% to 33% per annum

Internally generated intangible assets - research and development expenditure

Expenditure on research activities is recognised as an expense in the period in which it is incurred.

An internally generated intangible asset arising from the Company's software development is recognised only if all of the following conditions have been demonstrated:

- · the technical feasibility of completing the intangible asset so that it will be available for use or sale;
- · the intention to complete the intangible asset and use or sell it;
- the ability to use or sell the intangible asset;
- how the intangible asset will generate probable future economic benefits;
- the availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and
- the ability to measure reliably the expenditure attributable to the intangible asset during its development.

The amount initially recognised for internally generated intangible assets is the sum of the expenditure incurred from the date when the intangible asset first meets the recognition criteria listed above. Where no internally generated intangible asset can be recognised, development expenditure is recognised in profit or loss in the period in which it is incurred.

Subsequent to initial recognition, internally generated intangible assets are reported at cost less accumulated amortisation and accumulated impairment losses, on the same basis as intangible assets that are acquired separately.

Internally generated intangible assets are amortised on the following basis;

Software development - 10% to 33% per annum

Derecognition of intangible assets

An intangible asset is derecognised on disposal, or when no future economic benefits are expected from use or disposal. Gains or losses arising from derecognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognised in profit or loss when the asset is derecognised.

For the year ended 31 December 2019

2. Significant accounting policies (continued)

Financial instruments

Financial Assets

Financial assets are classified at initial recognition and subsequently measured at amortised cost, fair value through other comprehensive income (FVOCI) or fair value through profit or loss (FVTPL). The classification of financial assets is determined by the contractual cash flows and where applicable the business model for managing the financial assets

A financial asset is measured at amortised cost if the objective of the business model is to hold the financial asset in order to collect contractual cash flows and the contractual terms give rise to cash flows that are solely payments of principal and interest. Financial assets at amortised cost are initially recognised at fair value plus or minus transaction costs that are directly attributable to the acquisition or issue of the financial asset. Subsequently the financial asset is measured using the effective interest method less any impairment. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired.

All equity instruments and other debt instruments are recognised at fair value. For equity instruments, on initial recognition, an irrevocable election (on an instrument-by-instrument basis) can be made to designate these as at FVOCI (without recycling to profit and loss) instead of FVTPL. Dividends received on equity instruments are recognised as other income in profit or loss when the right of payment has been established, except when the company benefits from such proceeds as a recovery of part of the cost of the financial asset, in which case, such gains are recorded in other comprehensive income.

Investments in securities

Investments in securities (also referred to as "securities") comprise equity and debt securities. Equity securities are recognised at FVOCI (without recycling). On sale, net gains and losses previously accumulated in other comprehensive income are transferred to retained earnings. Debt securities are recognised at fair value with unrealised holding gains and losses recognised in OCI. On sale, net gains and losses previously accumulated in OCI are recognised in income.

Impairment of financial assets

The impairment requirements for expected credit losses are applied to financial assets measured at amortised cost, financial assets measured at FVOCI and financial guarantees contracts to which IFRS 9 is applied and that are not accounted for at FVTPL and lease receivables under IFRS 15 that give rise to a conditional right to consideration. If the credit risk on the financial asset has increased significantly since initial recognition, the loss allowance for the financial asset is measured at an amount equal to the lifetime expected credit losses. In other instances, the loss allowance for the financial asset is measured at an amount equal to the twelve month expected credit losses (ECLs). Changes in loss allowances are recognised in profit and loss. For trade debtors that do not contain a significant financing component, the simplified approach is applied recognising expected lifetime credit losses from initial recognition.

Financial liabilities

Financial liabilities are measured at amortised cost, unless they are required to be measured at FVTPL, such as instruments held for trading, or the Company has opted to measure them at FVTPL. Debt and trade creditors are recognised initially at fair value based on amounts exchanged, net of transaction costs, and subsequently at amortised cost. Interest expense on debt is accounted for using the effective interest method and is recognised in income.

Derivative contracts

Commodity price risk arises from the forward purchases and forward sales of gas and electricity. When commodity contracts have been entered into as part of the Company's normal business activity, the Company seeks to classify them as 'own use' contracts and outside the scope of IFRS 9. This is achieved when:

- A physical delivery takes place under all such contracts;
- The volumes purchased or sold under the contracts corresponds to the Company's operating requirements and
- The contracts are not considered as written options as defined by the standard.

For the year ended 31 December 2019

2. Significant accounting policies (continued)

Derivative contracts (continued)

Energy procurement contracts are entered into and continue to be held for the purpose of the receipt of a non-financial item which is in accordance with the Company's expected purchase and sale requirements and are therefore out of scope of IFRS 9 (the "own use" exemption).

The use of derivatives and other financial instruments is governed by the Company's policies and approved by the Board. The Company does not use derivatives and other financial instruments for speculative purposes.

Investment in subsidiaries and participating undertakings

These comprise investments in shares and loans that the Company intends to hold on a continuing basis. The investments in subsidiaries and participating undertakings are stated at cost, less provisions for impairment. The Company carries out a review for the potential impairment of an investment if events or changes in circumstances indicate that the carrying amount of the investment may not be recoverable. Such impairment reviews are performed in accordance with IAS 36. Any impairments are recorded in the profit and loss account.

If, after an impairment loss has been recognised, the recoverable amount of an investment increases because of a change in economic conditions or in the expected use of the asset, the resulting reversal of the impairment loss is recognised in the current year to the extent that it increases the carrying amount of the fixed asset up to the amount it would have been had the original impairment not occurred.

Netting off policy

Balances with other companies of the Shell Group are stated gross, unless both of the following conditions are met:

- · Currently there is a legally enforceable right to set off the recognised amounts; and
- There is intent either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

Cash and cash equivalents

In the Balance Sheet, cash and cash equivalents include cash in hand and deposits held at call with banks.

Turnover

Turnover from contracts with customers is recognised over time, or at a point in time, when control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods or services.

For contracts that contain separate performance obligations the transaction price is allocated to those separate performance obligations by reference to their relative standalone selling prices. Turnover is recognised as the performance obligations are fulfilled and for the company this is when the goods or services have transferred to the customer and the customer has control of these.

For energy supply, revenue is recognised on the basis of electricity and gas delivered during the period at the price at which the Company is expected to be entitled to after deducting VAT and other sales-related taxes. For those customers awaiting a bill an estimate is made of the sales value of units and terms supplied between the last bill period date and the year-end date. Any unbilled amounts are included in accrued income to the extent they are considered recoverable.

Interest income is recognised when it is probable that the economic benefits will flow to the Company and the amount of revenue can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

For the year ended 31 December 2019

2. Significant accounting policies (continued)

Leases (IAS 17) applicable before 1 January 2019

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases.

The Company as lessee

Rentals payable under operating leases are charged to the profit and loss account on a straight-line basis over the term of the relevant lease, except where another more systematic basis is more representative of the time pattern in which economic benefits from the lease asset are consumed.

In the event that lease incentives are received to enter into operating leases, such incentives are recognised as a liability. The aggregate benefit of incentives is recognised as a reduction of rental expense on a straight-line basis over the lease term, except where another systematic basis is more representative of the time pattern in which economic benefits from the leased asset are consumed.

Leases (IFRS 16) applicable from 1 January 2019

The Company has applied IFRS 16 using the modified retrospective approach and therefore the comparative information has not been restated and continues to be reported under IAS 17 and IFRIC 4.

At inception of a contract, the Company assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified asset, the Company uses the definition of a lease in IFRS 16.

At commencement or on modification of a contract that contains a lease component, the Company allocates the consideration in the contract to each lease component on the basis of its relative stand-alone prices.

However, for the leases of property the Company has elected not to separate non-lease components and account for the lease and non-lease components as a single lease component.

The Company recognises a right-of-use asset and a lease liability at the lease commencement date for non-cancellable leases. The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date, plus any initial direct costs incurred and an estimate of costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, less any lease incentives received.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Company's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate.

The Company determines the incremental borrowing rate representing the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The incremental borrowing rate applied to each lease was determined taking into account the risk-free rate, adjusted for factors such as the credit rating of the Company and the terms and conditions of the lease.

Lease payments included in the measurement of the lease liability comprise the following:

- 1. fixed payments, including in-substance fixed payments;
- 2. variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- 3. amounts expected to be payable under a residual value guarantee; and
- 4. the exercise price under a purchase option that the Company is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Company is reasonably certain not to terminate early.

Right of use assets are presented separately in the statement of financial position.

With effect from 2019, expenses related to leases previously classified as operating leases are presented under depreciation (in 2018 these were reported in administrative expenses) and interest expense.

For the year ended 31 December 2019

2. Significant accounting policies (continued)

Leases (IFRS 16) applicable from 1 January 2019 (continued)

Subsequent measurement

The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the end of the lease term, unless the lease transfers ownership of the underlying asset to the Company by the end of the lease term or the cost of the right-of-use asset reflects that the Company will exercise a purchase option. In that case the right-of-use asset will be depreciated over the useful life of the underlying asset, which is determined on the same basis as those of property and equipment. In addition, the right-of-use asset is periodically reduced by impairment losses, if any, and adjusted for certain remeasurements of the lease liability such as variable lease payments or change in terms.

The lease liability is measured at amortised cost using the effective interest method. It is remeasured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Company's estimate of the amount expected to be payable under a residual value guarantee, if the Company changes its assessment of whether it will exercise a purchase, extension or termination option or if there is a revised in-substance fixed lease payment. For remeasurements to lease liabilities, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recorded in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

Short-term leases and leases of low-value assets

The Company has elected not to recognise right-of-use assets and lease liabilities for leases of low-value assets and short-term leases. The Company recognises the lease payments associated with these leases as an expense on a straight-line basis over the lease term.

Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle that obligation and a reliable estimate can be made of the amount of the obligation.

Provisions are measured at management's best estimate of the expenditure required to settle the obligation at the reporting date and are discounted to present value at a rate intended to reflect the time value of money where the effect of time value of money is material.

Retirement benefit costs

A defined contribution plan is a pension plan under which fixed contributions are paid into a separate entity and has no legal or constructive obligations to pay further contributions if the fund does not hold sufficient assets to pay all employees the benefits relating to employee service in the current and prior periods.

For defined contribution plans, contributions are paid to publicly or privately administered pension insurance plans on a mandatory or contractual basis. The contributions are recognised as an employee benefit expense when they are due.

For the year ended 31 December 2019

3. Critical accounting judgements and key sources of estimation uncertainty

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Company makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are addressed below.

Revenue recognition - unbilled amounts

It is the aim of the Company to generate a bill every month for all electricity and gas customers. Revenue is recognised on the basis of electricity and gas supplied during the accounting period using the monthly customer billed data where available. Unbilled amounts are recognised based on actual customer tariff rates and industry expected settlement data for each customer from their last bill date to the period end date. The industry expected settlement data is the estimated quantity the industry system deems the individual suppliers, including the Company, to have supplied.

Useful economic life of intangible fixed assets

Depreciation of intangible fixed assets is calculated using management's assessment of the useful economic lives of the underlying assets. Upon purchase or construction of an asset, useful economic life is assessed by reference to a number of underlying assumptions, including the economic lives of other similar assets. As the economic benefit of the assets is consumed over the course of its life, revisions to the useful life of the asset may be made upon assessment of changes in the operating environment or the condition of the asset itself. The Company amortises its software and internally generated software development assets over a period of three to ten years. Assets amortised over a period of ten years relate predominantly to the Company's customer care and billing platform.

Fixed tariff acquisition costs

Fixed tariff acquisition costs are included in prepayments and accrued income and are charged to the profit and loss account over the average economic life of the customer base.

The estimated useful life principally reflects management's view of the average economic life of the customer base and is assessed by reference to customer churn rates. An increase in churn rates may lead to a reduction in the estimated useful life and an acceleration in the charge to profit or loss. It is impracticable to assess the impact on profit or loss as a result of the changes to the assessed average economic life of the customer base during 2019.

Impairment of trade debtors

The Company computes probability of default rates for third party trade debtors (note 14) based on historical loss experience adjusted for current and forward looking information. At every reporting date, the historical observed default rates are updated and changes in the forward-looking estimates are analysed.

Determining lease term

In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option, or not exercise a termination option. Extension options (or periods after termination options) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated).

The lease term is reassessed if an option is actually exercised (or not exercised) or the Company becomes obliged to exercise (or not exercise) it. The assessment of reasonable certainty is only revised if a significant event or a significant change in circumstances occurs, which affects this assessment, and that is within the control of the lessee.

Determining lease discount rate

The Company cannot readily determine the interest rate implicit in its lease agreements, therefore, it uses its incremental borrowing rate (IBR) to measure lease liabilities. The IBR is the rate of interest that the Company would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. The Company estimates the IBR using observable inputs like the risk-free rate and adjust it for factors such as the credit rating of the Company and the terms and conditions of the lease.

For the year ended 31 December 2019

4. Turnover

Turnover is wholly attributable to the principal activity of the Company and arises solely within the United Kingdom.

5. Staff costs

The aggregate payroll costs during the year were as follows:

	2019 £'000	2018 £'000
Wages and salaries Social security costs Pension costs	36,912 3,721 746	35,958 3,891 468
	41,379	40,317

The average number of persons employed by the Company (including Directors) during the year, analysed by category was as follows:

	2019 No.	2018 No.
Administrative and Support	343	340
Operations	735	788
Sales	84	75
	1,162	1,203
		

Included in the staff costs above is an amount of £5,654,000 (2018: £6,647,000) relating to costs that have been capitalised as intangible assets.

6. Operating loss

Arrived at after charging:

	2019	2018
	£'000	£'000
Depreciation charge on tangible fixed assets	1,248	1,369
Depreciation charge on right-of-use assets	1,032	-
Impairment loss on intangible assets	684	-
Amortisation of intangible assets	9,851	7,985
Loss on disposal of intangible fixed assets	-	179
Foreign currency (gains)/losses	(296)	24
Operating lease expense - property	-	1,190
Trade debtors and accrued income impairment charge Auditor's remuneration	15,072	25,328
- fees payable to the Company's auditor for the audit of the Company's annual accounts	67	116

2040

2010

The Auditor's remuneration of £67,000 (2018: £116,000) in respect of the statutory audit was borne by the company for both the current and preceding years.

Auditor's remuneration for the immediate parent company of £4,000 (2018: £6,000) is borne by Shell Energy Retail Limited.

Fees paid to the Company's auditor and its associates for non-audit services to the Company itself are not disclosed in the individual financial statements of the Company because the Royal Dutch Shell plc consolidated financial statements are required to disclose such fees on a consolidated basis.

For the year ended 31 December 2019

7. Interest receivable and similar income

		2019 £'000	2018 £'000
	anks and similar income ubsidiary undertakings	316	246
		318	247
8. Interest payab	le and similar charges		
		2019 £'000	2018 £'000
Lease liabilities	; * e on amounts owed to group undertakings:	387	-
- Subsidia	ary undertakings	57 90	29
Other interest	subsidiary undertakings	4	20
		538	49

^{*} The company initially applied IFRS 16 at 1 January 2019, using the modified retrospective approach. Under this approach, comparative information is not restated and the cumulative effect of initially applying IFRS 16 is recognised in retained earnings at the date of initial application. In addition, in 2018 there were no lease arrangements recognised as a finance lease in accordance with IAS 17. As such, interest payable in respect of lease liabilities in 2018 is £nil.

9. Taxation

(a) Tax credit included in profit or loss

The tax credit for the year is made up as follows:

	2019 £'000	2018 £'000
Corporation tax UK corporation tax credit on results for the period Adjustments in respect of prior years	(4,400) 1,387	(2,642) (419)
Total current tax credit	(3,013)	(3,061)
Deferred tax Current year (origination and reversal of temporary differences) Adjustment in respect of prior years Effect of change in corporation tax rates	(589) (1,171) 	1,532 973 62
Total deferred tax (credit)/charge	(1,760)	2,567
Taxation credit on loss before tax	(4,773)	(494)

The tax assessed for the year is higher (2018: higher) than the standard rate of corporation tax in the UK of 19% (2018: 19%).

For the year ended 31 December 2019

9. Taxation (continued)

(b) Reconciliation of total tax credit

The credit for the year can be reconciled to the loss (2018: loss) before tax as follows:

	2019 £'000	2018 £'000
Loss before tax	(31,538)	(20,796)
Tax on loss at the standard rate of corporation tax in the UK of 19% (2018: 19%)	(5,993)	(3,951)
Effects of: Income not taxable Expenses not deductible Adjustments to tax in respect of prior years Effect of change in corporation tax rates	935 216 69	(102) 2,943 554 62
Total tax on loss before tax	(4,773)	(494)

UK Finance Act (No 2) Act 2015 which introduced reductions in the UK corporation tax rate to 19% effective from 1 April 2017 and to 18% effective from 1 April 2020 was enacted on 15 November 2015.

UK Finance Act 2016 which introduced further reductions in the UK corporation tax rate to 17% effective 1 April 2020 was enacted on 15 September 2016.

On 11 March 2020, the UK government announced that the rate applicable from 1 April 2020 would be maintained at 19% and this is substantively enacted on 17 March 2020. Since this change was not substantively enacted before the end of 2019, the relevant deferred tax balances have been measured at 17%, the rate enacted by the Balance Sheet date. Had this change been substantively enacted as at 31 December 2019, it would have had the impact of increasing the deferred tax asset.

(c) Deferred tax in profit and loss account

	£'000	£'000
Accelerated capital allowances	(274)	(198)
Movement in provisions	525	(737)
Tax losses carried forward	(1,729)	(369)
Share based payments	<u>-</u>	2,951
Other temporary differences	(282)	920
Total deferred tax (credit)/expense	(1,760)	2,567

2018

2010

For the year ended 31 December 2019

9. Taxation (continued)

(d) Deferred tax assets

Deferred tax movement during the year:

			At
	At 1 January	Recognised in	31 December
	2019	profit and loss	2019
	£	£	£
Accelerated capital allowances	320	274	594
Provisions	755	(525)	230
Tax losses carried forward	369	1,729	2,098
Other items	(920)	282	(638)
Net deferred tax asset	524	1,760	2,284
	 		At
	At 1 January	Recognised in	31 December
	2018	profit and loss	2018
	£	£	£
Accelerated capital allowances	122	198	320
Share based payments	2,951	(2,951)	-
Provisions	18	737	755
Tax losses carried forward	-	369	369
Other items		(920)	(920)
Net deferred tax asset	3,091	(2,567)	524

10. Intangible fixed assets

	Software and software development £'000	Trademarks and licences £'000	Goodwill £'000	Total £'000
Cost				
At 1 January 2019	56,757	1,823	487	59,067
Additions	11,384	-	•	11,384
Disposals	(1,851)	<u>-</u>		(1,851)
At 31 December 2019	66,290	1,823	487	68,600
Accumulated amortisation and impairment				
At 1 January 2019	19,837	1,418	487	21,742
Charge for the year	9,662	189	-	9,851
Impairment charge for the year	684	-	-	684
Disposals	(1,851)			(1,851)
At 31 December 2019	28,332	1,607	487	30,426
Net book value				
At 31 December 2019	37,958	216		38,174
At 31 December 2018	36,920	405	-	37,325

All amortisation and impairment charges are included within administrative expenses.

At 31 December 2019, software development costs included £8,222,000 (2018: £6,083,000) of assets under development.

For the year ended 31 December 2019

11. Tangible fixed assets

		Leasehold improve- ments £'000	Computer and telecom equipment £'000	Meters £'000	Fixtures and fittings £'000	Total £'000
	Cost	2.000	4.070	2.055	4 220	10 240
	At 1 January 2019 Additions	2,286 102	4,070 744	2,655	1,329 655	10,340 1,501
	At 31 December 2019	2,388	4,814	2,655	1,984	11,841
	Depreciation					
	At 1 January 2019	481	3,381	2,206	947	7,015
	Charge for the year	371	402	222	253	1,248
	At 31 December 2019	852	3,783	2,428	1,200	8,263
	Net book value					
	At 31 December 2019	1,536	1,031	227	784	3,578
	At 31 December 2018	1,805	689	449	382	3,325
12.	Investments					
	Investments in subsidiaries					£'000
	Cost At 1 January 2019					15,111
	Additions during the year					8,585
	At 31 December 2019					23,696
	Amounts provided					
	At 1 January Amounts provided on investments during the year					15,092 4,645
	Amounts provided on investments during the year	I				
	At 31 December 2019					19,737
	Carrying amount					2.050
	At 31 December 2019				:	3,959
	At 31 December 2018					19
					=	

On 29 November 2019 the Company acquired 100% of the ordinary share capital of Hudson Energy Supply UK Limited, which trades as Green Star Energy for consumers and Hudson Energy for businesses for consideration of £3,940,000. On 6 November 2020 Hudson Energy Supply UK Limited changed its name to Shell Energy UK Limited.

During the year the Company also increased its investment in its subsidiary company Shell Energy Retail GmbH (formerly Shell PrivatEnergie GmbH) by £4,645,000 (2018: £6,663,000).

The Company carries out a review for the potential impairment of an investment if events or changes in circumstances indicate that the carrying amount of the investment may not be recoverable. During the year the Company has undertaken an impairment review of Shell Energy Retail GmbH.

The review involves assessing whether the carrying value of the investment exceeds the amount that could be received through use or selling the asset. An impairment loss is recognised to the extent that the carrying amount of an asset or cash-generating unit (CGU) exceeds its recoverable amount where the recoverable amount of the asset is the higher of its fair value less costs to sell and its value in use.

Based on the impairment testing the Directors consider that it is appropriate to make an impairment provision relating to the carrying value of the investment of £4,645,000 in 2019 (2018: £15,092,000).

For the year ended 31 December 2019

12. Investments (continued)

Details of the Company's subsidiaries at 31 December 2019 are as follows:

Name of subsidiary	Registered address	Country of incorporation	Description of shares held	% held
Shell Energy UK Limited (formerly Hudson Energy Supply UK Limited)	Shell Energy House, Westwood Way, Westwood Business Park Coventry CV4 8HS, United Kingdom	England and Wales	Ordinary	100
Shell Energy Retail GmbH (formerly Shell PrivatEnergie GmbH)	Suhrenkamp 71 – 77, D-22335, Hamburg, Germany	Germany	Ordinary	100
Shell Énergy Retail Poland Sp. z o.o.	Pawia 21, 31-154, Kraków, Poland	Poland	Ordinary	100
The investments in subsidiaries	s are all stated at cost less provision f	or impairment.		
Ausilable for calc investment	to country of the involve		2019 £'000	2018 £'000
Available-for-sale investment Shares	is carried at fair value		1,000	1,000

The shares included above represent investments in unquoted equity investments acquired during the prior year that present the company with opportunity for return through dividend income and trading gains. The Company holds a strategic non-controlling interest of 3% per cent in Bizzby Limited. These shares are not held for trading and accordingly are classified as available for sale. The investment is stated at the transaction price which is considered to represent fair value as at 31 December 2019.

13. Stock

14.

	2019 £'000	2018 £'000
Meters and other stock	-	162
Debtors		
Amounts falling due within one year:		
	2019 £'000	2018 £'000
Trade debtors Other debtors Taxation and social security Prepayments and accrued income Corporation tax receivable Amounts owed by Group undertakings - Fellow subsidiary undertakings	40,473 5,774 5,569 43,016 6,993	27,291 3,020 5,252 45,429 3,980
	148,622	86,919

Debtors are stated after provisions for impairment of £69,431,000 (2018: £56,999,000) and arises from contracts with customers.

Amounts owed by fellow subsidiary undertakings are either due for payment under arm's-length credit terms or are unsecured, interest free, have no fixed date of repayment and are repayable on demand.

For the year ended 31 December 2019

14. Debtors (continued)

Amounts falling due after one year:

	2019 £'000	2018 £'000
Prepayments Deferred tax asset (note 9)	10,378 2,284	6,948 524
	12,662	7,472
15. Creditors: amounts falling due within one year		
	2019 £'000	2018 £'000
Trade creditors Taxation and social security	12,847 939	14,501 3,268
Lease liabilities (note 17) Other creditors	1,140 12,364	928
Corporation tax payable Amounts owed to Group undertakings		
 Parent undertakings Fellow subsidiary undertakings 	2,900 67,426	2,906 41,714
Total trade and other creditors	97,616	63,317
Accruals Deferred income	95,175 31,229	91,822 25,355
Total accruals and deferred income	126,404	117,177
	224,020	180,494

The Company has recorded all financials liabilities at amortised cost.

Amounts owed to parent undertakings are unsecured, interest free, have no fixed date of repayment and are repayable on demand.

Amounts owed to fellow subsidiary undertakings are due for payment under arm's-length credit terms.

Deferred income balances represent the net credit position at the year-end of energy customers paying by a monthly fixed direct debit payment method. This is calculated after applying unbilled revenue to customer accounts.

16. Creditors: amounts falling due after more than one year

2019	2018
£'000	£'000
Lease liabilities (note 17) 4,346	-

For the year ended 31 December 2019

17. Leases

The Company has lease contracts for buildings used in its operations. For adjustments recognised on adoption of IFRS 16 at 1 January 2019, please refer to note 2.

Amounts recognised in the Balance sheet

The balance sheet shows the following amounts relating to leases:

Right-of-use assets

	Buildings
	£'000
Balance at 1 January 2019 (restated)	5,592
Depreciation charge for the year	(1,032)
Additions during the year	353
Balance at 31 December 2019	4,913

Lease liabilities

	31 Dec 2019 £'000	1 Jan 2019 £'000
Current Non-current	1,140 4,346	853 5,203
	5,486	6,056

Amounts recognised in the Profit and loss account

The Profit and loss account shows the following amounts relating to leases:

	2019
	£′000
Depreciation charge of right-of-use assets - Buildings Interest expense (note 8)	1,032 387
	

Future minimum lease payments as at 31 December 2019 are as follows:

	Buildings
	£'000
Not later than one year	1,485
Later than one year and not later than five years	4,852
Later than five years	35
Total gross payments	6,372
Impact of finance expenses	(886)
Carrying amount of liability	5,486
	

The company initially applied IFRS 16 at 1 January 2019, using the modified retrospective approach. Under this approach, comparative information is not restated and the cumulative effect of initially applying IFRS 16 is recognised in retained earnings at the date of initial application. The Company did not recognise any lease liabilities in the comparative period based on IAS 17 and as such no comparative information is presented.

The total cash outflow for leases in 2019 was £2,098,000

For the year ended 31 December 2019

18. Retirement benefit schemes

Defined contribution scheme

The Company provides a Group Personal Pension Plan for all qualifying employees. This scheme became active as of April 2014. The Plan is run and administered by Standard Life.

The total expense for the year was £746,000 (2018: £468,000). The Company has outstanding contributions at the end of the year of £208,000 (2018: £122,000).

19. Share capital

£000 £000	£'000
Issued and fully paid:	2-55
42,002 (2018: 2) ordinary shares of £1 each 42	-

The Company has one class of ordinary shares which carry no right to fixed income.

New shares allotted

During the year 42,000 ordinary shares having an aggregate nominal value of £42,000 were allotted for an aggregate consideration of £42,000,000.

The proceeds are allocated to share capital with any excess being recorded as share premium.

20. Dividends

The Company paid a dividend of £nil (2018: £2,500,000) per share totalling £nil in the year (2018: £5,000,000). The Directors recommend no dividend be paid for the year ended 31 December 2019 (2018: £nil).

21. Directors' emoluments

The Directors' emoluments for the year were as follows:

	2019 £'000	2018 £'000
Emoluments	1,719	1,572
The number of Directors receiving retirement benefits at 31 December 2019 were as follows:	2019	2018
	2019 No.	2016 No.
Shares receivable by Directors Accruing benefits under defined benefit pension scheme	6 3	3 3
= 		
In respect of the highest paid Director:		
	2019 £'000	2018 £'000
Emoluments Defined benefit accrued pension entitlement at the end of the period	684 -	425 72
=	684	497

During the year the highest paid Director received or was entitled to receive shares under a long term incentive scheme.

For the year ended 31 December 2019

22. Derivatives not included at fair value

The Company has derivatives which are not included at fair value in the financial statements. The difference between fair value and cost is as follows:

Energy contracts 2019 2018 £'000 £'000 Energy contracts (73,364) 40,767

This fair value is based on information provided by the Company's supplier.

The Company uses the derivatives to hedge its exposures to changes in market prices arising from energy purchases.

Energy procurement contracts are entered into and continue to be held for the purpose of the receipt of a non-financial item which is in accordance with the Company's expected purchase and sale requirements and are therefore out of scope of IFRS 9.

23. Related party transactions

The Company has taken advantage of the exemption under FRS 101 para 8(k) from the requirement to disclose related party transactions with other group companies, on the grounds that they are wholly owned subsidiaries of Royal Dutch Shell plc.

24. Events after the end of the reporting period

On 11 March 2020, the World Health Organization declared the outbreak of COVID-19 to be an international pandemic. The rapid evolution of events, nationally and internationally, represents an unprecedented health crisis, which will impact the macroeconomic environment and the future prospects of many businesses.

After the balance sheet date, we have seen macro-economic uncertainty with regards to prices and demand for oil, gas and products as a result of the COVID-19 (coronavirus) outbreak. The scale and duration of these developments remain uncertain but could impact our earnings, cash flow and financial condition. The Royal Dutch Shell plc group actively assesses the situation across the globe to ensure business continuity plans are put in place to sustain operations and supply chains with a focus on safe working environments and safe conditions for employees and contractors.

The pandemic is impacting many of the company's customers as well as impacting the manner in which the company and its staff are able to work. This creates additional risk for the company both in terms of its ongoing ability to secure new customers and its ongoing ability to recover third party debts.

Given the complexity of the situation and its continued evolution, the pandemic is expected to adversely impact the results of the company in 2020. As the UK headed into a recession in the first half of 2020, the primary challenge to the business has been in its ability to recover trade receivables, although it is not practicable as of the date of approval of these financial statements to reliably quantify the full potential impact of these subsequent events on the Company.

Whilst the impact on the company's results is difficult to predict, based on the measures taken to mitigate the disruption on the company's operations and boost its liquidity, as well as the sensitivity analysis performed the Directors consider that the company will have adequate resources to continue in operational existence for the foreseeable future. In addition, the Directors have considered the possible impact on the valuation of the company's non-current assets and currently do not expect that the Covid-19 pandemic will have any material impact of the carrying value of those assets although it remains possible that a future write down of assets may occur as a result of the pandemic.

Operational activities

During the period April to September 2020, the residential customers of the company's subsidiary, Shell Energy UK Limited (formerly Hudson Energy supply UK Limited) were transferred to the company.