Registered number: 3059175



EXCALIBUR EXPLORATION LIMITED

UNAUDITED

DIRECTORS' REPORT AND FINANCIAL STATEMENTS

for the year ended 31 December 2013

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COMPANY INFORMATION

DIRECTORS

R.G.Godson

V.Godson

J.H.R.Lander (appointed 1 November 2013)

R.Stabbins M.D.Seymour

COMPANY SECRETARY

R.G.Godson

REGISTERED NUMBER

3059175

REGISTERED OFFICE

6/7 Pollen Street

London W1S 1NJ

ACCOUNTANTS

Godson & Co.

Chartered Accountants 6/7 Pollen Street London W1S 1NJ

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DIRECTORS' REPORT for the year ended 31 December 2013

The directors present their report and the financial statements for the year ended 31 December 2013.

DIRECTORS

The directors who served during the year were:

R.G.Godson V.Godson J.H.R.Lander (appointed 1 November 2013) R.Stabbins M.D.Seymour

Raymond G. Godson

In preparing this report, the directors have taken advantage of the small companies exemptions provided by section 415A of the Companies Act 2006.

This report was approved by the board on 23 July 2014 and signed on its behalf.

R.G.Godson

Secretary

PROFIT AND LOSS ACCOUNT for the year ended 31 December 2013

	Note	2013 £	2012 £
Cost of sales		-	(4,676)
GROSS PROFIT/(LOSS)		-	(4,676)
Administrative expenses		(5,923)	(8,441)
LOSS ON ORDINARY ACTIVITIES BEFORE TAXATION Tax on loss on ordinary activities		(5,923) -	(13,117) -
LOSS FOR THE FINANCIAL YEAR	7	(5,923)	(13,117)

The notes on pages 5 to 7 form part of these financial statements.

EXCALIBUR EXPLORATION LIMITED Registered number: 3059175

BALANCE SHEET as at 31 December 2013

	Note	£	2013 £	£	2012 £
FIXED ASSETS					
Intangible assets	3		152,424		110,718
CURRENT ASSETS					
Debtors	4	24,624		1,353	
Cash at bank		12,067		12,361	
	-	36,691		13,714	
CREDITORS: amounts falling due within one year	5	(22,902)		(4,166)	
NET CURRENT ASSETS	_		13,789		9,548
NET ASSETS		-	166,213	_	120,266
CAPITAL AND RESERVES		- -		_	
Called up share capital	6		67,432		64,839
Share premium account	7		121,545		72,268
Profit and loss account	7	_	(22,764)	_	(16,841)
SHAREHOLDERS' FUNDS			166,213		120,266

The directors consider that the company is entitled to exemption from the requirement to have an audit under the provisions of section 477 of the Companies Act 2006 ("the Act") and members have not required the company to obtain an audit for the year in question in accordance with section 476 of the Act.

The directors acknowledge their responsibilities for complying with the requirements of the Companies Act 2006 with respect to accounting records and for preparing financial statements which give a true and fair view of the state of affairs of the company as at 31 December 2013 and of its loss for the year in accordance with the requirements of sections 394 and 395 of the Act and which otherwise comply with the requirements of the Companies Act 2006 relating to financial statements, so far as applicable to the company.

The financial statements have been prepared in accordance with the provisions applicable to small companies within Part 15 of the Companies Act 2006 and in accordance with the Financial Reporting Standard for Smaller Entities (effective April 2008).

BALANCE SHEET (continued) as at 31 December 2013

The financial statements were approved and authorised for issue by the board and were signed on its behalf on 23 July 2014.

R.Stabbins

Director

J.H.R.Lander

Director

The notes on pages 5 to 7 form part of these financial statements.

NOTES TO THE FINANCIAL STATEMENTS for the year ended 31 December 2013

1. ACCOUNTING POLICIES

1.1 BASIS OF PREPARATION OF FINANCIAL STATEMENTS

The financial statements have been prepared under the historical cost convention and in accordance with the Financial Reporting Standard for Smaller Entities (effective April 2008).

1.2 INTANGIBLE FIXED ASSETS AND AMORTISATION

Oil and gas costs

The Group follows a successful efforts based accounting policy for oil and gas assets.

Costs incurred prior to obtaining the legal rights to explore an area are expensed immediately to the Profit and Loss Account.

Expenditure incurred on the acquisition of a licence interest is initially capitalised on a licence by licence basis. Costs are held, undepleted, within exploration assets until such a time as the exploration phase on the licence area is complete or commercial reserves have been discovered.

Exploration expenditure incurred in the process of determining exploration targets is capitalized initially within exploration assets and subsequently allocated to drilling activities. Exploration drilling costs are initially capitalised on a well by well basis until the success or otherwise of the well has been established. The success or failure of each exploration effort is judged on a well by well basis. Drilling costs are written off on completion of a well unless the results indicate that hydrocarbon reserves exist and there is a reasonable prospect that these reserves are commercial.

Following appraisal of successful exploration wells, if commercial reserves are established and technical feasibility for extraction demonstrated, then the related capitalised exploration and appraisal costs are transferred into a single field cost centre within development/producing assets after testing for impairment (see below). Where results of exploration drilling indicate the presence of hydrocarbons which are ultimately considered not commercially viable, all related costs are written off to the Profit and Loss Account.

All costs incurred after the technical feasibility and commercial viability of producing hydrocarbons have been demonstrated are capitalised within development/producing assets on a field by field basis. Subsequent expenditure is capitalised only where it either enhances the economic benefits of the development/producing asset or replaces part of the existing development/producing asset. Any costs remaining associated with the replaced asset part are expensed.

Net proceeds from any disposal of an exploration asset are initially credited against the previously capitalised costs. Any surplus proceeds are credited to the Profit and Loss Account. Net proceeds from any disposal of development/producing assets are credited against the previously capitalised cost. A gain or loss on disposal of a development/producing asset is recognised in the Profit and Loss Account to the extent that the net proceeds exceed or are less than the appropriate portion of the net capitalised costs of the asset. I is the difference between amounts paid on the acquisition of a business and the fair value of the identifiable assets and liabilities. It is amortised to the Profit and loss account over its estimated economic life.

2. DIRECTORS REMUNERATION

During the year, no director received any emoluments (2012 - £NIL).

NOTES TO THE FINANCIAL STATEMENTS for the year ended 31 December 2013

3.	INTANGIBLE FIXED ASSETS		
			Oil & Gas pending costs £
	COST At 1 January 2013 Additions Disposals		110,718 62,680 (20,974)
	At 31 December 2013		152,424
	NET BOOK VALUE		
	At 31 December 2013		152,424
	At 31 December 2012		110,718
4.	DEBTORS		
		2013 £	2012 £
	Amounts owed by group undertakings Tax recoverable	28,802 (4,178)	- 1,353
		24,624	1,353
5.	CREDITORS: AMOUNTS FALLING DUE WITHIN ONE YEAR		
		2013 £	2012 £
	Trade creditors	1	3,060
	Other taxation and social security Other creditors	4,195 18,706	1,106
		22,902	4,166
6.	SHARE CAPITAL		
	•	2013 £	2012 £
	ALLOTTED, CALLED UP AND FULLY PAID		0 / 0 · ·
	6,743,215 (2012 - 6,483,900) Ordinary shares of £0.01 each	67,432	64,839

During the year 258,345 shares were issued at a price of 20 pence including a premium of 19 pence.

NOTES TO THE FINANCIAL STATEMENTS for the year ended 31 December 2013

6. SHARE CAPITAL (continued)

7. RESERVES

		Profit and loss account
At 1 January 2013 Loss for the financial year Premium on shares issued during the year	£ 121,545	(16,841) (5,923)
At 31 December 2013	121,545	(22,764)

8. RELATED PARTY TRANSACTIONS

Godson & Co, a business owned by R.G.Godson, a director received £4,500 (2012 - £5,000) for the provision of administrative and accounting services.

9. POST BALANCE SHEET EVENTS

There have been no events since the Balance Sheet date which require discloure for the better understanding of these financial statements.

10. ULTIMATE PARENT UNDERTAKING AND CONTROLLING PARTY

The parent undertaking and Ultimate Controlling Party is Trajan Resources Limited a company incorporated in England and Wales.