Registered number: 3059175



## **EXCALIBUR EXPLORATION LIMITED**

## **UNAUDITED**

**DIRECTORS' REPORT AND FINANCIAL STATEMENTS** 

for the year ended 31 December 2012

A20 15/06/2013 COMPANIES HOUSE

## **COMPANY INFORMATION**

**DIRECTORS** 

R G Godson V Godson

R Stabbins

M D Seymour (appointed 8 May 2012)

**COMPANY SECRETARY** 

R G Godson

**COMPANY NUMBER** 

3059175

**REGISTERED OFFICE** 

6/7 Pollen Street

London W1S 1NJ

**ACCOUNTANTS** 

Godson & Co

Chartered Accountants 6/7 Pollen Street

London W1S 1NJ

## DIRECTORS' REPORT for the year ended 31 December 2012

The directors present their report and the financial statements for the year ended 31 December 2012

#### **PRINCIPAL ACTIVITIES**

The technical evaluation of the five block licensing option area in the Fastnet Basin continued and methods of funding a work programme for the next stage are being investigated. A further application has been made to the Irish government for another offshore licensing option.

Possible offshore ventures in other West European countries are also being examined

#### **DIRECTORS**

The directors who served during the year were

R G Godson

V Godson

R Stabbins

M D Seymour (appointed 8 May 2012)

49

In preparing this report, the directors have taken advantage of the small companies exemptions provided by section 415A of the Companies Act 2006

This report was approved by the board on 31 May 2013 and signed on its behalf

R G.Godson

Secretary

# PROFIT AND LOSS ACCOUNT for the year ended 31 December 2012

	Note	2012	2011 £
	Note	£	L
TURNOVER	1	-	500
Cost of sales		(4,676)	
GROSS (LOSS)/PROFIT		(4,676)	500
Administrative expenses		(8,441)	(2,445)
LOSS ON ORDINARY ACTIVITIES BEFORE TAXATION		(13,117)	(1,945)
Tax on loss on ordinary activities		<u>-</u>	
LOSS FOR THE FINANCIAL YEAR	7	(13,117)	(1,945)

The notes on pages 4 to 7 form part of these financial statements

## EXCALIBUR EXPLORATION LIMITED Registered number 3059175

## BALANCE SHEET as at 31 December 2012

	Note	£	2012 £	£	2011 £
FIXED ASSETS	11010	~	~	~	~
Intangible assets	3		110,718		10,000
_	3		110,710		10,000
CURRENT ASSETS					
Debtors	4	1,353		1,713	
Cash at bank		12,361		17,037	
	_	13,714	_	18,750	
CREDITORS: amounts falling due within					
one year	5	(4,166)		(2,338)	
NET CURRENT ASSETS	_		9,548	- · · · · - · - · · · · · · · · · · · ·	16,412
NET ASSETS		-	120,266	_	26,412
CAPITAL AND RESERVES		-		_	
Called up share capital	6		64,839		30,000
Share premium account	7		72,268		136
Profit and loss account	7	_	(16,841)	_	(3,724)
SHAREHOLDERS' FUNDS		-	120,266		26,412

The directors consider that the company is entitled to exemption from the requirement to have an audit under the provisions of section 477 of the Companies Act 2006 ("the Act") and members have not required the company to obtain an audit for the year in question in accordance with section 476 of the Act

The directors acknowledge their responsibilities for complying with the requirements of the Companies Act 2006 with respect to accounting records and for preparing financial statements which give a true and fair view of the state of affairs of the company as at 31 December 2012 and of its loss for the year in accordance with the requirements of sections 394 and 395 of the Act and which otherwise comply with the requirements of the Companies Act 2006 relating to financial statements, so far as applicable to the company

The financial statements have been prepared in accordance with the special provisions relating to companies subject to the small companies regime within Part 15 of the Companies Act 2006 and in accordance with the Financial Reporting Standard for Smaller Entities (effective April 2008)

The financial statements were approved and authorised for issue by the board and were signed on its behalf on 31 May 2013

M.D Seymour Director R.G Godson Director

-occ

The notes on pages 4 to 7 form part of these financial statements

## NOTES TO THE FINANCIAL STATEMENTS for the year ended 31 December 2012

#### 1 ACCOUNTING POLICIES

#### 1 1 BASIS OF PREPARATION OF FINANCIAL STATEMENTS

The financial statements have been prepared under the historical cost convention and in accordance with the Financial Reporting Standard for Smaller Entities (effective April 2008)

## 12 TURNOVER

Turnover comprises revenue recognised by the company in respect of goods and services supplied during the year, exclusive of Value Added Tax and trade discounts

#### 1.3 INTANGIBLE FIXED ASSETS AND AMORTISATION

#### Oil and gas costs

The Company follows a successful efforts based accounting policy for oil and gas assets

Costs incurred prior to obtaining the legal rights to explore an area are expensed immediately to the Profit and Loss Account

Expenditure incurred on the acquisition of a licence interest is initially capitalised on a licence by licence basis. Costs are held, undepleted, within exploration assets until such a time as the exploration phase on the licence area is complete or commercial reserves have been discovered.

Exploration expenditure incurred in the process of determining exploration targets is capitalized initially within exploration assets and subsequently allocated to drilling activities. Exploration drilling costs are initially capitalised on a well by well basis until the success or otherwise of the well has been established. The success or failure of each exploration effort is judged on a well by well basis. Drilling costs are written off on completion of a well unless the results indicate that hydrocarbon reserves exist and there is a reasonable prospect that these reserves are commercial

Following appraisal of successful exploration wells, if commercial reserves are established and technical feasibility for extraction demonstrated, then the related capitalised exploration and appraisal costs are transferred into a single field cost centre within development/producing assets after testing for impairment (see below). Where results of exploration drilling indicate the presence of hydrocarbons which are ultimately considered not commercially viable, all related costs are written off to the Profit and Loss Account.

All costs incurred after the technical feasibility and commercial viability of producing hydrocarbons have been demonstrated are capitalised within development/producing assets on a field by field basis. Subsequent expenditure is capitalised only where it either enhances the economic benefits of the development/producing asset or replaces part of the existing development/producing asset. Any costs remaining associated with the replaced asset part are expensed.

Net proceeds from any disposal of an exploration asset are initially credited against the previously capitalised costs. Any surplus proceeds are credited to the Profit and Loss Account. Net proceeds from any disposal of development/producing assets are credited against the previously capitalised cost. A gain or loss on disposal of a development/producing asset is recognised in the Profit and Loss Account to the extent that the net proceeds exceed or are less than the appropriate portion of the net capitalised costs of the asset.

# NOTES TO THE FINANCIAL STATEMENTS for the year ended 31 December 2012

## 1 ACCOUNTING POLICIES (continued)

Tangible fixed assets are stated at cost less depreciation. Depreciation is provided at rates calculated to write off the cost of fixed assets, less their estimated residual value, over their expected useful lives on the following bases.

#### 2 LOSS

During the year, no director received any emoluments (2011 - £NIL)

## 3 INTANGIBLE FIXED ASSETS

			Oil & Gas pending costs £
	COST		
	At 1 January 2012 Additions		10,000 104,394 (3,676)
	Exploration written off		(3,676)
	At 31 December 2012		110,718
	NET BOOK VALUE		
	At 31 December 2012		110,718
	At 31 December 2011		10,000
4	DEBTORS		
		2012 £	2011 £
	Other debtors	-	1,175
	Tax recoverable	1,353	538
		1,353	1,713
		<del></del>	

# NOTES TO THE FINANCIAL STATEMENTS for the year ended 31 December 2012

5.	CREDITORS AMOUNTS FALLING DUE WITHIN ONE YEAR		
		2012 £	2011 £
	Trade creditors Other creditors	3,060 1,106	1,188 1,150
		4,166	2,338
6.	SHARE CAPITAL		
		2012 £	2011 £
	ALLOTTED, CALLED UP AND FULLY PAID		
	6,483,861 <i>(2011 - 500,000)</i> Ordinary fully paid shares of £0 01 each	64,839	5,000
	ALLOTTED, CALLED UP AND PARTLY PAID		
	5,000,000 Ordinary partly paid shares of £0 01 each	_	25,000

During the year, the outstanding calls were paid on the partly paid shares, 459,481 shares were issued at their par value of 1 penny in consideration for services provided to the Company, 275,000 shares were issued at a price of 5 pence including a premium of 4 pence, and a further 249,379 shares were issued at a price of 20 pence including a premium of 19 pence

## 7 RESERVES

	Share	
	premium	Profit and
	account	loss account
	£	£
At 1 January 2012		(3,724)
Loss for the year		(13,117)
Premium on shares issued during the year	72,268	
At 31 December 2012	72,268	(16,841)

## 8 RELATED PARTY TRANSACTIONS

Godson & Co, a business owned by R G Godson, a director received £5,000 (2011 - £2,000) for the provision of administrative and accounting services

# NOTES TO THE FINANCIAL STATEMENTS for the year ended 31 December 2012

## 9 POST BALANCE SHEET EVENTS

There have been no events since the Balance Sheet date which require discloure for the better understanding of these financial statements