Company No: 2670549

## **COGENCO LIMITED**

Financial Statements
For the Year Ended 31 December 2014

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## Cogenco Limited For the Year Ended 31 December 2014

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## **Cogenco Limited Company Information**

Directors P Gilroy

S J Guttridge S Patton

D Thompson

Secretary C Gough

Registered office 210 Pentonville Road

London N1 9JY

Registered number 2670549

Auditors Ernst & Young LLP

1 Bridgewater Place

Water Lane Leeds LS11 5QR

Bankers Barclays Bank plc

1 Churchill Place Canary Wharf

London E14 5HP

National Westminster Bank plc

47 Carfax Horsham West Sussex RH12 1YZ

#### Strategic Report

31 December 2014

#### Principal activities

The principal activities of the Company are the supply and maintenance of combined heat and power (CHP) units.

CHP, also known as Cogeneration, is the production of heat and power from a single source, usually natural gas. It is an energy efficient and environmentally friendly process and an efficient way of delivering heat and power at the point of use from a single fuel within a building or process.

The revenue of the business comes from the supply of heat and electricity under long term "optima" contracts from its owned fleet of CHP units, the sale of CHP units and from the service and maintenance of CHP systems. Units range from 110kWe (kilo watt electricity) to 2MWe (megawatt electricity) and come as a fully integrated total package.

#### Review of the year

Turnover increased by 6.7% to £23.9m (2013: £22.4m). An operating loss from continuing activities of £2.4m was recorded for the year (2013: loss £3.5m). The last two years have been difficult for Cogenco due to lower than expected CHP sales and operating within a difficult economic environment. A number of one-off exceptional items have impacted the accounts in 2014 relating to the write off/impairment of some assets (see note 5). The pipeline is strong and the directors expect the Company to resume trading profitably in the future due to the increase in the spark spread which is leading to improved economies for CHP plants.

The following indicators have been extracted from the monthly reporting processes to illustrate the type of indicators which management use to guide and shape the business.

	2014	2013
Revenue (£'000)	23,854	22,438
Gross Profit margin %	3.7%	7.5%
Operating Profit margin %	(10.1%)	(15.6%)
Debtor days	56 days	91 days

Management use the following Key Performance Indicators (KPIs) to monitor and guide the business:

- monthly sales/gross profit reports analysed by portfolio
- monthly management accounts showing trading results, detailed overhead expenses, balance sheet and cash flow reports
- · monthly aged debtor reports

Each of these indicators are monitored by management against trading and cash flow budgets which are prepared annually. The indicators are also monitored against prior periods.

On 25 July 2014, Veolia Environnement S.A. acquired the remaining share capital in the Company's intermediate parent undertaking Veolia Energie International S.A. from Electricité de France to bring their shareholding to 100%. Dalkia International S.A. subsequently changed its name to Veolia Energie International S.A.

As part of the greater integration into the Veolia Group in the UK, in December 2014, some of the company's fellow subsidiaries, immediate and ultimate UK parent company changed their names as follows:

Dalkia plc	to	Veolia Energy UK plc
Dalkia Utilities Services plc	to	Veolia Energy & Utility Services UK plc
Dalkia Bio Energy Ltd	to	Veolia Bioenergy UK Ltd
Dalkia Bio Power One Ltd	to	Veolia Biopower One UK Ltd
Dalkia Cleanpower One Ltd	to	Veolia Energy Cleanpower One UK Ltd
Dalkia Cleanpower Two Ltd	to	Veolia Energy Cleanpower two UK Ltd
Dalkia Bio Power Two Ltd	to	Veolia Biopower Two UK Ltd
Dalkia Ireland Holdings Ltd	to	Veolia Energy UK Holding Ltd

#### What significant risks and uncertainties does the Company face?

In common with all businesses, the Company is affected by a number of factors, not all of which are wholly within our control. Although many of the risk factors influencing our performance are macroeconomic and likely to affect the performance of businesses generally, others are particular to our operations.

The following highlights some of the particular risks, but is not intended to be an extensive analysis of all risks affecting the business. Some risks may be unknown to us and other risks, currently regarded as immaterial, could turn out to be

#### **Strategic Report (Continued)**

31 December 2014

#### What significant risks and uncertainties does the Company face? (Continued)

material. All of them have the potential to impact our business, revenue, profits, assets, liquidity, and capital resources adversely.

#### Contractual risk

Our business includes contract risk, hence our business may be adversely affected by failure to perform or deliver on major contracts. We assess and mitigate this risk as part of our contract authorisation process which aims to ensure that all legal, operational and commercial risks are properly considered before exchange of contracts with our clients. We also continuously monitor the performance of our fleet of CHP units such that any issues in performance are quickly identified and dealt with.

#### Energy Trends

The UK's increasing reliance on gas imports coupled with the high element of gas in the current power generation mix, the need for short term investment in new and replacement power generation plant and further UK Government legislation to control CO2 emissions means we are seeing mid to long term upwards pressure and increasing volatility in UK prices. The increased focus on renewable technologies seeks to address supply side exposure but does not detract from the need for greater effort by businesses and organisations on demand side savings which are within their own control.

#### What is the outlook for the business?

2015 is showing signs of recovery in the sale of packaged CHP units and the order backlog has grown from year end with a 15% increase in new business being placed. The company will benefit from continued integration within Veolia Energy in the UK and also from commercial opportunities, extending its product offering and market penetration particularly in the Healthcare sector, which has high demand for CHP and energy solutions. We expect further growth from the CHP replacement program in the Hotel sector where the current equipment has been operating for in excess of 15 years. We continue to focus on energy efficient, carbon reducing solutions for our clients.

#### Corporate responsibility - how does this underpin our business activities?

Our approach to Corporate Responsibility (CR) looks to integrate sustainable business practices into all areas of our organisation whilst actively managing the impact of our activities on the environment and local communities in which we operate.

#### Health and Safety, Quality and Environment

Veolia Energy UK plc and its subsidiaries remain fully committed to respecting our corporate, legal and social responsibilities for Health, Safety, Quality and the Environment. We look to improve our systems and performance year on year. The Health and Safety theme for 2014 was "Working Together to Protect Wellbeing" with a view to strengthening and developing our culture. Our theme for 2015 is "Coming Together to Improve Health & Safety". The theme talks to the coming together of the Water, Waste and Energy business in the UK and the work to integrate our management systems to take best practice and standardise for the Group.

We maintained health, safety and quality to OSHAS18001, ISO14001 and ISO9001 certification across the Company.

Approved by the Board on 10 June 2015

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S J Guttridge Director

## Cogenco Limited Report of the Directors

The Directors present their report and the audited financial statements of Cogenco Limited for the year ended 31 December 2014.

#### Going concern

Although the company is in a net liability position at 31 December 2014, the financial statements have been prepared on a going concern basis as the company's immediate parent undertaking, The Cogeneration Company Limited, has received confirmation from Veolia Energy UK plc and Veolia Environnement UK Limited (formerly Veolia UK Limited) of their intention to continue providing financial support for the foreseeable future.

#### **Future developments**

Information regarding the outlook for the business is included in the Strategic Report on page 3.

#### Financial Instrument risk

Details surrounding the Company's exposure to Financial Instrument risk can be found in note 14.

#### Directors and their interests

The present membership of the Board is set out on page 1. The directors below resigned or were appointed on the following dates:

Mr J Winterbottom
Mr J Packer
Mr K Korengold
Mr D Thompson
resigned on 9 January 2014
resigned on 31 March 2014
resigned on 25 June 2014
appointed on 30 July 2014

All of the other directors held office throughout the year.

None of the directors had any notifiable interest in the share capital of the Company or other Group undertakings at 31 December 2014.

#### **Dividends**

The directors do not recommend the payment of a dividend for the year (2013: £nil).

#### **Donations**

No political donations were made by the Company or its subsidiary undertakings.

#### Disclosure of information to auditors

The directors who held office at the date of approval of this directors' report confirm that, so far as they are each aware, there is no relevant audit information of which the Company's auditors are unaware; and each director has taken all the steps that they ought to have taken as a director to make themselves aware of any relevant audit information and to establish that the Company's auditors are aware of that information.

#### **Auditors**

Ernst and Young LLP will continue in office in accordance with section 487 of the Companies Act 2006.

Approved by the Board on 10 June 2015

S J Guttridge Director

#### **Directors Responsibilities Statement**

31 December 2014

The directors are responsible for preparing the Strategic Report, the Report of the Directors and the financial statements in accordance with applicable United Kingdom law and regulations and those International Financial Reporting Standards as adopted by the European Union. Company law requires the directors to prepare financial statements for each financial year.

Under Company law the directors must not approve the Financial Statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and of the profit or loss for each financial year. In preparing these financial statements, the directors are required to:

- present fairly the financial position, financial performance and cash flows of the company;
- · select suitable accounting policies and apply them consistently;
- present information, including accounting policies, in a manner that provides relevant, reliable, comparable and understandable information:
- make judgements and estimates that are reasonable and prudent;
- provide additional disclosures when compliance with the specific requirements in IFRSs as adopted by the European Union is insufficient to enable users to understand the impact of particular transactions, other events and conditions on the company's financial position and financial performance; and
- · state that the company financial statements comply with IFRSs as adopted by the European Union.

The directors are responsible for keeping proper books of account that disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Acts 2006 and Article 4 of the IAS regulation. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

## Independent Auditor's Report to the members of Cogenco Limited

We have audited the financial statements of Cogenco Limited for the year ended 31 December 2014 which comprise the Statement of Comprehensive Income, the Statement of Changes in Equity, the Statement of Financial Position, the Statement of Cash Flows, and the related notes 1 to 22. The financial reporting framework that has been applied in their preparation is applicable law and International Financial Reporting Standards (IFRSs) as adopted by the European Union.

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

#### Respective responsibilities of directors and auditor

As explained more fully in the Directors' Responsibilities Statement set out on page 5, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit and express an opinion on the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors.

#### Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of: whether the accounting policies are appropriate to the company's circumstances and have been consistently applied and adequately disclosed; the reasonableness of significant accounting estimates made by the directors; and the overall presentation of the financial statements. In addition, we read all the financial and non-financial information in the Financial Statements to identify material inconsistencies with the audited financial statements and to identify any information that is apparently materially incorrect based on, or materially inconsistent with, the knowledge acquired by us in the course of performing the audit. If we become aware of any apparent material misstatements or inconsistencies we consider the implications for our report.

#### Opinion on financial statements

In our opinion the financial statements:

- give a true and fair view of the state of the company's affairs as at 31 December 2014 and of the loss for the year then
  ended;
- have been properly prepared in accordance with IFRSs as adopted by the European Union, and
- have been prepared in accordance with the requirements of the Companies Act 2006.

#### Opinion on other matters prescribed by the Companies Act 2006

In our opinion the information given in the Strategic Report and the Report of the Directors for the financial year for which the financial statements are prepared is consistent with the financial statements.

#### Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- · certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.

Eddie Diamond (Senior Statutory Auditor)

for and on behalf of Ernst & Young LLP, Statutory Auditor

Leeds

Date: 11 June 2015

# Cogenco Limited Statement of Comprehensive Income For the Year Ended 31 December 2014

	Note	2014 £000	2013 £000
Revenue Cost of sales	_	23,854 (22,970)	22,438 (20,748)
Gross Profit		884	1,690
Operating expenses		(3,298)	(5,185)
Operating loss Financial expenses Financial income	5 6 6	(2,414) (229) 1	(3,495) (361) 1
Loss before tax Income tax credit	7	(2,642) 372	(3,855) 970
Loss for the financial year Other comprehensive income		(2,270)	(2,885)
Total comprehensive loss for the year	_	(2,270)	(2,885)

All the company's operations are continuing.

## Statement of Changes in Equity For the Year Ended 31 December 2014

	Share Capital £000	Share premium £000	Retained earnings £000	Total £000
At 1 January 2013	1,367	84,201	(80,576)	4,992
Loss for the financial year			(2,885)	(2,885)
At 31 December 2013	1,367	84,201	(83,461)	2,107
Loss for the financial year			(2,270)	(2,270)
At 31 December 2014	1,367	84,201	(85,731)	(163)

## Cogenco Limited Statement of Financial Position

at 31 December 2014

at 31 December 2014		2014	2013
	Note	£000	£000
Assets			
Intangible assets	8	11	12
Property, plant and equipment	9	11,404	13,593 250
Trade and other receivables	. 12		
Total non-current assets	-	11,415	13,855
Inventories	11	4,381	6,472
Trade and other receivables	12	5,153	8,659
Income tax receivable		92	1,528
Cash and cash equivalents	-	69	408
Total current assets	-	9,695	17,067
Total assets	=	21,110	30,922
Equity			
Called up share capital	17	1,367	1,367
Share premium		84,201	84,201
Retained earnings		(85,731)	(83,461)
Total equity attributable to equity holders of the parent	-	(163)	2,107
Liabilities			
Deferred tax liability	13	928	1,063
Total non-current liabilites	-	928	1,063
Trade and other payables	15	20,345	27,269
Provisions	16		483
Total current liabilities	-	20,345	27,752
Total liabilities		21,273_	28,815
Total equity and liabilities	:	21,110	30,922

Approved by the Board of Directors on 10 June 2015

S J Guttridge

Director Company registered number: 2670549

## **Cogenco Limited Statement of Cash Flows**

For the Year Ended 31 December 2014

	Note	2014 £000	2013 £000
Cash flows from operating activities Loss for the financial year		(2,270)	(2,885)
Adjustments for Depreciation of property, plant and equipment Impairment of property, plant and equipment Depreciation of intangible assets Impairment of subsidiary Impairment of amounts owed by associated undertaking Loss on disposal of carbon allowances Interest income	9 8 10	1,917 363 1 - 250 - (1)	1,282 - - 96 - 77 (1)
Interest expense Income tax credit	6 7	229 (372)	361 (970)
Operating loss before changes in working capital and provisions Change in inventories Change in trade and other receivables Change in trade and other payables Change in provisions	11 12 15 16	117 2,091 3,506 (6,924) (483)	(2,040) 1,152 707 436 483
Cash generated (used in)/from operations Interest received Interest paid Taxation received  Net cash (used in)/from operating activities		(1,693) 1 (229) 1,673 (248)	738 1 (361) 910 1,288
	•	(240)	1,200
Cash flows from investing activities  Acquisition of property, plant and equipment	9	(91)	(1,132)
Net cash used in investing activities		(91)	(1,132)
Net movement in cash and cash equivalents Cash and cash equivalents at 1 January		(339) 408	156 252
Cash and cash equivalents at 31 December	:	<u>69</u>	408_

#### **Notes to the Financial Statements**

For the Year Ended 31 December 2014

#### 1 ACCOUNTING POLICIES

Cogenco Limited ("the Company") is a Company incorporated in the United Kingdom.

#### Statement of compliance

The Company has prepared its financial statements in accordance with International Financial Reporting Standards as adopted by the E.U. (adopted IFRSs) and its interpretations adopted by the International Accounting Standards Board (IASB).

#### Basis of preparation

The financial statements are prepared under the historical cost convention and in accordance with applicable accounting standards. The financial statements are presented in £ Sterling (rounded to thousands) being the functional and presentation currency of the Company's business operations.

The preparation of financial statements in conformity with IFRSs requires management to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgements about the carrying values of assets and liabilities that are not readily available from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions in accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of revision and future periods if the revision affects both current and future periods.

Judgements made by the management in the application of IFRSs that have significant effect on the financial statements and estimates with a significant risk of material adjustment in the next year are discussed in the notes to the financial statements.

The accounting policies set out below have, unless otherwise stated, been applied consistently for the year ended 31 December 2014 in the preparation of these financial statements.

#### New and amended standards and interpretations

The accounting policies adopted are consistent with those of the previous financial year, except for the following amendments to IFRS effective as of 1 January 2014:

- IFRS 10, IFRS 11, IFRS 12 and IAS27 Investment Entities (Amendments)
- IAS 32 Offsetting Financial Assets and Financial Liabilities (Amendments to IAS 32)
- IFRIC 21 Levies.

These did not have a material effect on the Company financial statements.

#### Standards issued but not yet effective

The following new standards, amendments and interpretations, issued by the International Accounting Standards Board (IASB) or the IFRS Interpretations Committee (formerly the International Financial Reporting Interpretations Committee or IFRIC), are not yet effective for the year ended 31 December 2014 and have not been applied in preparing these financial statements. This list contains those that the Company reasonably expects to have an impact on disclosures, financial position or performance when applied at a future date. The Company intends to adopt these standards when they become effective:

- IFRS 15: Revenue from Contracts with Customers (effective 1 January 2017)
- IAS 16 and IAS 38: Clarifications of Acceptable Methods of Depreciation and Amortisation Amendments to IAS 16 and IAS 38 (effective from 1 January 2016)
- IAS27: Equity Method in Separate Financial Statements Amendments to IAS27 (effective from 1 January 2016)
- IAS 32 Offsetting Financial Assets and Financial Liabilities (Amendments to IAS 32)
- IFRS9: Financial Instruments (effective from 1 January 2018).

The Company is assessing the impact of these new standards on the financial statements.

#### **Group accounts**

The Company is exempt by virtue of s400 of the Companies Act 2006 from the requirement to prepare Group Financial Statements. These Financial Statements present information about the Company as an individual undertaking and not about its Group. The Company and its subsidiaries are included in the consolidated financial statements of The Cogeneration Company Limited and Veolia Energy UK plc as detailed in note 21.

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

#### 1 ACCOUNTING POLICIES (Continued)

#### Going concern

The Company uses cash balances provided from shareholders equity and retained earnings to meet its' day-to-day working capital requirements and committed facilities from banks, The Cogeneration Company Limited, Veolia Energy UK plc and Veolia Environnement UK Limited. Having reviewed the latest projections for the Company, the directors believe that the Company is well placed to manage its' business risks successfully despite the current economic outlook. After making enquiries, the directors believe that the Company has adequate resources to continue in operational existence in the foreseeable future as the company's immediate parent undertaking, The Cogeneration Company Ltd, has confirmed its intention to provide continued financial support for the foreseeable future. Veolia Energy UK plc, the parent company of The Cogeneration Company Ltd, has received confirmation from Veolia Environnement UK Limited of its intention to provide continued financial support for the foreseeable future. Accordingly they continue to adopt the going concern basis in preparing the financial statements despite the company being in a net liability position at 31 December 2014.

#### Revenue

Revenue comprises the fair value of the consideration received or receivable for the sale of goods and services, in the ordinary course of the Company's activities. Revenue is shown net of value-added tax.

The Company recognises revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and when specific criteria have been met for each of the Company's activities as described below.

#### Services

Revenues are recognised by reference to the stage of completion of the Company's contracts. In most cases, given the services provided reflect an indeterminate number of acts over the contract term, revenue is recognised on a straight line basis. Where specific works on contracts represent a significant element of the whole, revenue is deferred until those works have been completed. An element of the services provided relates to the provision of energy where revenue is recognised at the point of usage by the customer.

#### Goods sold

Revenue from the sale of goods is measured at the fair value of the consideration received or receivable, net of returns. Revenue is recognised when the significant risks and rewards of ownership have been transferred to the buyer, recovery of the consideration is probable, the associated costs and possible return of the goods can be estimated reliably, and there is no continuing management involvement in the goods.

#### Construction contracts

Revenue on construction contracts is recognised by reference to the stage of completion of the Company's contracts using the percentage of completion method.

#### Assets held under operating leases

Rentals payable under operating leases are charged to profit or loss on a straight line basis.

#### Foreign currencies

Transactions in foreign currencies are translated at the foreign exchange rate ruling at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies at the Statement of Financial Position date are translated at the foreign exchange rate ruling at that date. Foreign exchange differences arising on translation are recognised within financial income and expenses. Non-monetary assets and liabilities that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are translated at the foreign exchange rates ruling at the dates the fair value was determined.

#### **Employee benefits**

Defined contribution plan

Obligations for contributions to defined contribution pension plans are recognised as an expense in profit or loss as incurred

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

#### 1 ACCOUNTING POLICIES (Continued)

#### Property, plant and equipment

Items of qualifying assets within property, plant and equipment are stated at cost less accumulated depreciation and impairment losses.

Depreciation is provided on property, plant and equipment evenly over the expected useful lives as follows:

Leasehold property Over the shorter of 5 years and the period of the lease

Other plant and machinery Over 3 to 5 years

CHP assets Up to 100,000 operating hours

Fixtures and fittings Over 3 to 5 years

Where there is evidence of impairment to carrying values, property, plant and equipment are written down to their recoverable amount. Any such write down would be charged to operating profit.

#### Intangible assets

The Company recognises carbon allowances granted as an intangible asset for the allowances, a government grant and a liability for the obligation to deliver allowances equal to the emissions that have been made during the compliance period. Carbon allowances purchased are recorded at cost. Up to the level of allowances held, the liability is measured at the cost of purchased or granted allowances held. When emissions liabilities exceed the carbon allowances held, the net liability is measured at the market price of allowances ruling at the Statement of Financial Position date.

Other intangible assets that are acquired by the company are stated at cost less accumulated amortisation and impairment losses.

Amortisation is charged to profit or loss on a straight line basis over the estimated useful lives of intangible assets unless such lives are indefinite. Intangible assets with an indefinite useful life and goodwill are systematically tested for impairment at each Statement of Financial Position date.

Other intangible assets are amortised from the date that they are available for use.

The estimated useful lives are as follows:

Carbon trading certificates

Over length of scheme
Over length of scheme

#### Investments in subsidiaries

Investments in subsidiaries are stated at cost less provision for any impairment in value.

#### Inventories and work in progress

Inventories and work in progress are measured at the lower of cost and net realisable value. Cost is based on the first-in first-out principle, and includes raw materials, design costs, direct labour, other direct costs and related production overheads (based on normal operating capacity). It excludes borrowing costs. Net realisable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and selling expenses.

#### Income tax

Income tax on the profit or loss for the year comprises current and deferred tax. Income tax is recognised in profit or loss except to the extent that it relates to items recognised directly in equity, in which case it is recognised in equity.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted or substantially enacted at the Statement of Financial Position date, and any adjustment to tax payable in respect of previous years.

Deferred tax is provided, except as noted below, on temporary differences that have arisen but not reversed by the Statement of Financial Position date, where the temporary differences result in an obligation to pay more tax, or a right to pay less tax, in the future. Temporary differences arise because of differences between the treatment of certain items for accounting and taxation purposes.

Deferred tax assets are recognised to the extent that it is probable that future profits are available.

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

#### 1 ACCOUNTING POLICIES (Continued)

#### Income tax (Continued)

Deferred tax is measured at the tax rates that are expected to apply in the periods when the temporary differences are expected to reverse, based on tax rates and law enacted or substantively enacted at the Statement of Financial Position date. Deferred tax assets and liabilities are not discounted.

#### Provisions

A provision is recognised in the Statement of Financial Position when the Company has a present legal or constructive obligation as a result of a past event, and it is probable that an outflow of economic benefits will be required to settle the obligation. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability.

#### Financial instruments

Cash and cash equivalents

Cash and cash equivalents comprise cash balances and call deposits. Bank overdrafts and loans that are repayable on demand form an integral part of the Company's cash management and are included as a component of cash and cash equivalents for the purpose only of the statement of cash flows.

#### Interest-bearing borrowings

Interest-bearing borrowings are recognised initially at fair value less attributable transaction costs. Subsequent to initial recognition, interest-bearing borrowings are stated at amortised cost with any difference between cost and redemption value being recognised in profit or loss over the period of the borrowings on an effective interest basis.

#### Trade and other receivables

Trade and other receivables are recognised and carried at the lower of their original invoiced value and recoverable amount. Where the time value of money is material, receivables are carried at amortised cost. Provision is made when there is objective evidence that the Company will not be able to recover balances in full. Balances are written off when the probability of recoverability is assessed as being remote.

#### Fair value

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- · Level 1: Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2: Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3: Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

#### **Impairment**

The carrying amounts of the Company's assets other than inventories and deferred tax assets, are reviewed at each Statement of Financial Position date to determine whether there is any indication of impairment. If any such indication exists, the asset's recoverable amount is estimated.

For goodwill, assets that have an indefinite useful life and intangible assets that are not yet available for use, the recoverable amount is estimated at each Statement of Financial Position date.

An impairment loss is recognised whenever the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount. Impairment losses are recognised in profit or loss.

Impairment losses recognised in respect of cash-generating units are allocated first to reduce the carrying amount of any goodwill allocated to cash-generating units and then to reduce the carrying amount of the other assets in the unit on a pro rata basis. A cash generating unit is the smallest identifiable group of assets that generates cash inflows that are largely independent of the cash inflows from other assets or groups of assets.

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

#### 1 ACCOUNTING POLICIES (Continued)

#### Impairment (Continued)

Calculation of recoverable amount

The recoverable amount of the Company's receivables carried at amortised cost is calculated as the present value of estimated future cash flows, discounted at the original effective interest rate (i.e., the effective interest rate computed at initial recognition of these financial assets). Receivables with a short duration are not discounted.

The recoverable amount of other assets is the greater of their fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate largely independent cash inflows, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

#### Reversals of impairment

An impairment loss in respect of a receivable carried at amortised cost is reversed if the subsequent increase in recoverable amount can be related objectively to an event occurring after the impairment loss was recognised.

An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount.

An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss had been recognised.

#### 2 REVENUE

2	REVENUE	2014 £000	2013 £000
	Continuing operations Sale of goods	876	9,169
	Rendering of services	22,978	13,269
	Revenue from continuing operations as presented in the Statement of Comprehensive Income	23,854	22,438
3	STAFF NUMBERS AND COSTS		
		2014	2013
		£000	£000
	Wages and salaries	4,235	3,351
	Social security costs	462	454
	Other pension costs	268	212
		4,965	4,017
	Presented in:		
	Cost of sales	4,583	2,901
	Administrative expenses	382	1,116
		4,965	4,017

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

3	STAFF	<b>NUMBERS</b>	AND C	OSTS	(Continued)
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The average number of employees during the year was as follows:

	2014	2013
Directors and senior management	3	5
Operations	95	87
Support services	5	9
Sales and marketing	1	1_
	104	102

#### 4 EMOLUMENTS OF THE COMPANY'S DIRECTORS

The directors received total remuneration for the year of £683k (2013: £1,060k). The directors do not believe that it is practical to apportion this amount between their services as directors of the company and their services as directors of Veolia Energy UK plc and fellow subsidiary companies.

2014	2013
£000	£000
613	851
19	22
-	84
51	103
683	1,060
	<b>£000</b> 613 19 - 51

Emoluments of the highest paid director were £183k (2013: £372k). Pension contributions in respect of the highest paid director paid by the company were £6k (2013: £22k).

In addition to amounts paid to directors, other key management personnel received emoluments as follows:

	2014	2013
	£000	£000
Short-term employee benefits	426	659
Post-employment pension benefits	27	86
Redundancy payments	99	
	552	745

#### **5 OPERATING LOSS**

Operating loss is stated after charging:

	£000	0003
Included in cost of sales:		
Movement in provisions	(483)	483
Depreciation of property, plant and equipment	1,846	1,111
Impairment of property, plant and equipment	363	-
Impairment of stock	594	-
Loss on sale of carbon allowances	-	77
Costs of inventories recognised as an expense	3,782	3,247

2013

2042

2044

2014

# Cogenco Limited Notes to the Financial Statements (Continued) For the Year Ended 31 December 2014

5 (	<b>OPERATING</b>	LOSS	(Continued)
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5	OPERATING LOSS (Continued)		
		2014	2013
		£000	£000
	Included in administrative expenses:		
	Depreciation of property, plant and equipment	71	171
	Depreciation of intangible assets	1	-
	Impairment of amounts due from associated undertaking	250	195
	Impairment of investment in subsidiary (see note 10)		96
	Auditors remuneration:		
	Fees payable to the Company's Auditors for the audit of these financial statements	50	50
6	FINANCIAL INCOME AND EXPENSE		
		2014	2013
		£000	£000
	Other interest receivable	1	1
	Interest payable on borrowings on overdrafts	(14)	(25)
	Interest payable to related parties	(145)	(163)
	Other interest expense	(70)	(173)
	Net financing costs	(228)	(360)
_	INCOME TAY		
7	INCOME TAX	0044	2042
	Recognised in the Statement of Comprehensive Income	2014 £000	2013 £000
	Current tax credit		
	UK income tax	(92)	(1,003)
	Adjustment in respect of prior periods	(145)	(471)
	Total current tax	(237)	(1,474)
	Deferred tax (credit)/expense		
	Originating and reversal of timing differences	(160)	202
	Adjustment in respect of change in rates	•	(160)
	Adjustment in respect of prior periods	25	462
	Total deferred tax (see note 13)	(135)	504
	Total income tax credit in Statement of Comprehensive Income	(372)	(970)

## Notes to the Financial Statements (Continued) For the Year Ended 31 December 2014

Reconciliation of effective tax rate Loss before tax	2014 £000 (2,642)	2013 £000 (3,855)
Tax calculated at UK standard rate of income tax 21.5% (2013: 23.25%)  Non deductible expenses	(568) 316	(896) 95
Effect of change in rate Adjustment in respect of prior years	(120)	(160) (9)
	(372)	(970)

#### **8 INTANGIBLE ASSETS**

	Trademarks £000	Carbon allowances £000	Total £000
Cost			
At 1 January 2013	12	77	89
Disposals	-	(77)	(77)
At 31 December 2013 and 2014	12		12
Amortisation and impairment losses			
At 1 January 2014	-	-	-
Charge for the year	1		1
At 31 December 2014	1		1
Carrying value			
At 1 January 2013	12	77	89
At 31 December 2013	12		12
At 31 December 2014	· <u>11</u>	-	11

#### 9 PROPERTY, PLANT AND EQUIPMENT

	Leasehold improvements £000	Equipment fixtures and fittings £000	Plant and machinery £000	Total £000
Cost				
At 1 January 2013	129	654	46,924	47,707
Additions	10	4	1,118	1,132
Disposals	(82)	(549)	(2,576)	(3,207)
At 31 December 2013	57	109	45,466	45,632
Additions	6	24	61	91
Disposals		-	(7,792)	(7,792)
At 31 December 2014	63	133	37,735	37,931

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

#### 9 PROPERTY, PLANT AND EQUIPMENT (Continued)

	Leasehold improvements £000	Equipment fixtures and fittings £000	Plant and machinery £000	Total £000
Depreciation and impairment losses				
At 1 January 2013	110	617	32,848	33,575
Charged in year	11	19	1,252	1,282
Disposals	(82)	(549)	(2,187)	(2,818)
At 31 December 2013	39	87	31,913	32,039
Charged in year	7	16	1,894	1,917
Impairment	-	-	363	363
Disposals			(7,792)	(7,792)
At 31 December 2014	46	103	26,378	26,527
Carrying value				
At 1 January 2013	19	37	14,076	14,132
At 31 December 2013	18	22	13,553	13,593
At 31 December 2014	17	30	11,357	11,404

During 2014 the Directors impaired certain assets within plant and machinery that were no longer in use by £363k to £nil.

#### 10 INVESTMENT IN SUBSIDIARY UNDERTAKING

	2014 £000	2013 £000
Cost		
At 1 January and 31 December  Provision and impairment losses	96	96_
At 1 January	96	-
Impairment		96
At 31 December  Carrying value	96	96
At 31 December		

The principal undertaking as at 31 December 2014 and 31 December 2013 was Cogenco SRL and it's principal activity is Cogeneration. Cogenco SRL is based and registered in Italy and 100% of the ordinary share capital and voting rights are owned by the Company. The directors are in the process of dissolving Cogenco SRL and have consequently impaired the cost of the investment.

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

#### 11 INVENTORIES

	2014	2013
	£000	£000
Raw materials	3,059	4,727
Work in progress	1,322	1,745
	4,381	6,472

During 2014 the Directors impaired raw materials by £594k to their recoverable amount. The recoverable amount was based on value in use.

#### 12 TRADE AND OTHER RECEIVABLES

THADE AND OTHER RECEIVABLES		
·	2014	2013
	€000	£000
Current	•	
Trade and other receivables	3,399	3,460
Amounts owed by group undertakings	· 1,225	4,501
Prepayments and accrued income	529	698
	5,153	8,659
Non-current		
Amounts owed by associated undertaking		250

The amount owed by the associated undertaking has been fully impaired during 2014.

The ageing of trade receivables, net of allowance for impairment, at the reporting date was:

3 · · · · · · · · · · · · · · · · · · ·	2014	2013
•	£000	£000
Not past due	1,311	2,378
Past due 0 - 30 days	1,132	10
Past due 31 - 90 days	365	1,045
Past due 91 - 180 days	444	-
Past due 181 - 365 days	147	-
More than one year		27
	3,399	3,460

The movement in the allowance for impairment in respect of trade receivables during the year was as follows:

	2014	2013
	£000	£000
Balance at 1 January	153	201
Impairment loss recognised/(released)	52	(48)
Balance at 31 December	205	153_

The allowance account in respect of trade receivables is used to record impairment losses unless the company is satisfied that no recovery of the amount owing is possible; at that point, the amount considered irrecoverable is written off against the financial asset directly.

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

#### 13 DEFERRED TAX LIABILITY

The deferred tax liability is provided in the accounts as follows:

	2014	2013
	£000	£000
Property, plant and equipment	928	1,063

The movement of £135k has been recognised in the Statement of Comprehensive Income (2013: £504k).

#### 14 FINANCIAL RISK MANAGEMENT

#### Capital management

The Board's policy when managing capital is to safeguard the Company's ability to continue as a going concern in order to provide returns for shareholders and benefits to other stakeholders, and to sustain the future development of the business. In order to maintain or adjust the capital structure, the Company may issue new shares or raise medium/long term third party debt.

The Company believes that these returns are maximised when the Company's Weighted Average Cost of Capital (WACC) is minimised and this is achieved through the setting of and adhering to, minimal rates of return for all capital intensive projects and acquisitions. This minimal level of return is reviewed periodically and is in accordance with Company policy. The Company has used a post-tax WACC at 31 December 2014 of 6.9% (2013: 6.4%) as requested by its ultimate controlling entity, Veolia Environnement S.A..

The Company is not subject to externally-imposed capital requirements and there were no changes in the Company's approach to capital management during the year.

#### Credit risk

Management has a credit policy in place and the exposure to credit risk is monitored on an ongoing basis. Credit evaluations are performed on all customers requiring credit over a certain amount. The Company does not require collateral in respect of financial assets.

The maximum exposure to credit risk is represented by the carrying value of trade receivables.

#### Liquidity risk

Management monitors rolling forecasts of the Company's liquidity position and cash and cash equivalents on the basis of expected cash flow. This is generally carried out at a Group level (Veolia Energy UK plc and its subsidiaries) in accordance with practice and limits set by Veolia Energie International S.A.. In addition the Company's liquidity management policy involves monitoring key Statement of Financial Position ratios against internal measures.

The maximum exposure to liquidity risk is represented by the carrying value of trade payables which have a contractual maturity of due within 6 months.

#### Foreign currency risk

The company is exposed to foreign currency risk on sales, purchases and borrowings that are denominated in a currency other than Pounds Sterling. The currency that gives rise to this risk is primarily the Euro.

#### Fair value

The fair value of cash, trade receivables, trade payables, other current receivables and other current payables approximates to their carrying values due to the short-term maturities of these financial instruments.

# Cogenco Limited Notes to the Financial Statements (Continued) For the Year Ended 31 December 2014

15 TRADE A	ND OTHE	R PAYABLE	ΞS
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15 TRADE AND OTHER PAYABLES		
	2014	2013
	£000	£000
Current		
Trade payables	1,184	1,890
Amounts owed to group undertakings	16,977	21,184
Other taxation and social security costs	760	491
Accruals and deferred income	1,424	3,704
	20,345	27,269
16 PROVISIONS		
	2014	2013
	0003	£000
At 1 January	483	400
(Released)/charged to income statement	(483)	483
At 31 December		483
In 2013, the Company made a provision for future losses expected in relation to an oduring 2014.	onerous contract whic	h terminated
17 SHARE CAPITAL	0044	2042
	2014	2013
	£000	£000
Authorised		
7,766,668 ordinary shares of £1	7,767	7,767
1 Redeemable C share of £1		<u> </u>
	7,767	7,767
Allotted, called up and fully paid	<u> </u>	
1,366,669 ordinary shares of £1	1,367	1,367
1 Redeemable C ordinary share of £1	-	-
·	1,367	1,367
18 FINANCIAL COMMITMENTS		
Capital commitments		
Capital expenditure commitments were as follows:		
	2014	2013
	2014 £000	2013 £000
Committed		
Committed		£000

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

#### **18 FINANCIAL COMMITMENTS (Continued)**

Operating lease commitments

Non-cancellable operating leases are payable as follows:

	2014	20.0
	2000	£000
Less than one year	581	577
Between two to five years	562	718
	1,143	1,295

During the year, £692k was recognised as an expense in the Statement of Comprehensive Income in respect of operating leases (2013: £544k).

#### Other quarantees

The Company is registered with HM Customs & Excise as a member of a Group for VAT purposes, and as a result, jointly and severally liable on a continuing basis for amounts owing by other members of that Group in respect of unpaid VAT.

#### 19 EMPLOYEE BENEFITS

The Group operates a defined contribution pension plan. Up to 31 December 2003 this was an occupational scheme with the assets held separately from those of the Group in a trustee-administered fund. With effect from 31 December 2003 this scheme was replaced by a Stakeholder arrangement.

£268k has been recognised in the Statement of Comprehensive Income for the year (2013: £212k).

#### **20 RELATED PARTY TRANSACTIONS**

The Company has a related party relationship with its parent company and fellow subsidiaries of Veolia Energy UK

	Sales of services to		Purchase of services from		Interest expense		Outstanding balance 31 December	
	2014	2013	2014	2013	2014	2013	2014	2013
	£000	£000	£000	£000	£000	£000	£000	£000
Parent								
The Cogeneration Company Ltd	-	-	-	-	-	-	(967)	(967)
Entity with significant influence								
Veolia Energy UK plc	-	-	780	780	145	163	(15,213)	(18,693)
Subsidiaries								
Cogenco SRL	-	-	-	-	-	-	-	(7)
Other related parties Veolia Energy and Utility								
Services UK plc	2,796	5,206	214	77	-	-	908	2,438
Cogenco SAS	860	824	-	-	-	-	296	1,535
CCL Consulting Ltd	-	-	8	-	-	-	(767)	(766)
Cogenco Korea Ltd	-	-	-	-	-	-	-	68
Cogenco Services Ltd	-	-	-	-	-	-	(9)	(9)
Society Valmy Defense 17	-	-	1,901	1,154	-	-	-	(282)
Geniix Bioenergy Ltd					-		_	250
	3,656	6,030	2,903	2,011	145	163	(15,752)	(16,433)

2013

2014

#### **Notes to the Financial Statements (Continued)**

For the Year Ended 31 December 2014

#### 21 ULTIMATE PARENT UNDERTAKING

The immediate parent undertaking is The Cogeneration Company Ltd, a company incorporated in Great Britain and registered in England and Wales. The parent undertaking of the smallest group for which consolidated financial statements are drawn up is The Cogeneration Company Ltd and the UK ultimate parent undertaking for which consolidated financial statements are drawn up is Veolia Energy UK plc.

The largest ultimate controlling entity of Cogenco Limited is Veolia Environnement S.A.. Veolia Environnement S.A. is incorporated in France.

Copies of the accounts can be obtained from: Veolia Energy UK plc 210 Pentonville Road London N1 9JY

Veolia Environnement S.A. 36-38 avenue Kléber 75116 Paris France

#### 22 ACCOUNTING ESTIMATES AND JUDGEMENTS

Management discusses with the Board of Directors the development, selection and disclosure of the Company's critical accounting policies and estimates and the application of these policies and estimates.

The Company believes that the most critical accounting policies and significant areas of judgement and estimation arise from the accounting for:

- The measurement of provisions. Each provision requires the directors to estimate the expected future costs until
  the conclusion of the insurance claim, onerous contract or lease. In making these estimates the directors take
  advice from independent insurance agents, property advisors and solicitors. The assumptions made are set out in
  note 16.
- Impairment. Impairment exists when the carrying value of an asset exceeds it recoverable amount. The
  judgement is made with reference to the fair value of the asset less costs of disposal and its book value.