In accordance with Rule 18.6 of the Insolvency (England & Wales) Rules 2016.

# AIVI 1 0 Notice of administrator's progress report





\*A7BL2LEH\* A09 03/08/2018 COMPANIES HOUSE

#380

1	Company details	
Company number	0 1 0 2 1 4 8 6	→ Filling in this form Please complete in typescript or in
Company name in full	First Oil Expro Limited >	bold black capitals.
2	Administrator's name	
Full forename(s)	Ben Maitland	
Surname	Leith	-
3	Administrator's address	· · · · · · · · · · · · · · · · · · ·
Building name/number	15 Canada Square	
Street	Canary Wharf	
Post town	London	
County/Region		
Postcode	E 1 4 5 G L	
Country		
4	Administrator's name •	
Full forename(s)	James Robert	Other administrator Use this section to tell us about
Surname	Tucker	another administrator.
5	Administrator's address @	
Building name/number	15 Canada Square	Other administrator Use this section to tell us about
Street	Canary Wharf	another administrator.
Post town	London	_
County/Region		
Postcode	E 1 4 5 G L	
Country		

	AM10 Notice of administrator's progress report		
6	Period of progress report		
From date	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		
To date	0 6 0 7 2 0 1 8		
7	Progress report		
	☐ I attach a copy of the progress report		
8	Sign and date		
Administrator's signature	Signature X		
Signature date	$\begin{bmatrix} \frac{1}{3} & \frac{1}{1} & 0 & \frac{1}{7} & \frac{1}{2} & 0 & \frac{1}{1} & \frac{1}{8} \end{bmatrix}$		

#### **AM10**

Notice of administrator's progress report

#### **Presenter information**

You do not have to give any contact information, but if you do it will help Companies House if there is a query on the form. The contact information you give will be visible to searchers of the public record.

Contact name	Erin Manson
Company name	KPMG LLP
Address	Arlington Business Park
	Theale
Post town	Reading
County/Region	Berkshire
Postcode	R G 7 4 S D
Country	
DX	
Telephone	Tel +44 (0) 118 964 2000

#### ✓ Checklist

We may return forms completed incorrectly or with information missing.

Please make sure you have remembered the following:

- ☐ The company name and number match the information held on the public Register.
- ☐ You have attached the required documents.
- ☐ You have signed the form.

#### Important information

All information on this form will appear on the public record.

#### ✓ Where to send

You may return this form to any Companies House address, however for expediency we advise you to return it to the address below:

The Registrar of Companies, Companies House, Crown Way, Cardiff, Wales, CF14 3UZ. DX 33050 Cardiff.

#### **f** Further information

For further information please see the guidance notes on the website at www.gov.uk/companieshouse or email enquiries@companieshouse.gov.uk

This form is available in an alternative format. Please visit the forms page on the website at www.gov.uk/companieshouse

## Continuation page Name and address of insolvency practitioner

- ✓ What this form is for
  Use this continuation page to
  tell us about another insolvency
  practitioner where more than
  2 are already jointly appointed.
  Attach this to the relevant form.
  Use extra copies to tell us of
- What this form is NOT for You can't use this continuation page to tell us about an appointment, resignation, removal or vacation of office.
- → Filling in this form
  Please complete in typescript or in bold black capitals.

All fields are mandatory unless specified or indicated by \*

	additional insolvency practitioners.	
1	Appointment type	
	Tick to show the nature of the appointment:  Administrator  Administrative receiver  Receiver  Manager  Nominee  Supervisor  Liquidator  Provisional liquidator	<ul> <li>◆ You can use this continuation page with the following forms:</li> <li>VAM1, VAM2, VAM3, VAM4, VAM6, VAM7</li> <li>CVA1, CVA3, CVA4</li> <li>AM02, AM03, AM04, AM05, AM06, AM07, AM08, AM09, AM10, AM12, AM13, AM14, AM19, AM20, AM21, AM22, AM23, AM24, AM25</li> <li>REC1, REC2, REC3</li> <li>LIQ2, LIQ3, LIQ05, LIQ13, LIQ14, WU07, WU15</li> <li>COM1, COM2, COM3, COM4</li> <li>NDISC</li> </ul>
2	Insolvency practitioner's name	
Full forename(s)	Blair Carnegie	
Surname	Nimmo	
3	Insolvency practitioner's address	
Building name/number	Arlington Business Park	
Street	Theale	
Post town	Reading	
County/Region	Berkshire	
Postcode	RG7 4SD	
Country		



Joint Administrators' progress report for the period 7 January 2018 to 6 July 2018

First Oil Expro Limited - in Administration

6 August 2018

### **Notice to creditors**

This progress report provides an update on the administration of the Company.

We have included (Appendix 2) an account of all amounts received and payments made since the date of our appointment.

We have also explained our future strategy for the administration and how likely it is that we will be able to pay each class of creditor.

You will find other important information in this progress report such as the costs which we have incurred to date.

A glossary of the abbreviations used throughout this document is attached (Appendix 7).

Finally, we have provided answers to frequently asked questions and a glossary of insolvency terms on the following website, http://www.insolvency-kpmq.co.uk/case+KPMG+FG12950527.html. We hope this is helpful to you.

Please also note that an important legal notice about this progress report is attached (Appendix 8).

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## **Executive summary**

- This progress report covers the period from 7 January 2018 to 6 July 2018.
- We are working to finalise the transfer of one remaining licence interest, and progress the wind down of the estate. There have been no significant asset realisations in the period (Section 2 - Progress to date).
- Distributions totalling £30.7 million have been made to the Secured Creditors in the administration. A further distribution is anticipated (Section 3 - Dividend prospects).
- We are not aware of any preferential claims against the Company (Section 3 Dividend prospects).
- Based on current estimates, we anticipate that unsecured creditors should receive a dividend in relation to the Prescribed Part and we currently anticipate making this distribution by 31 August 2018 (Section 3 - Dividend prospects).
- During the period, the Court granted a 12 month extension to the period of the administration.
- Please note that on 5 April 2018 an order was made in the High Court appointing Ben Leith as Joint Administrator of the Company in place of Richard Beard, following Richard Beard's resignation from KPMG LLP. In accordance with the order, creditors/members were given notice of the replacement of Richard Beard as Joint Administrator by advertisement in the London Gazette.
- Please note: you should read this progress report in conjunction with our previous progress reports and proposals issued to the Company's creditors which can be found at http://www.insolvency-kpmg.co.uk/case+KPMG+FG12950527.html. Unless stated otherwise, all amounts in this progress report and appendices are stated net of VAT.

Ben Leith

Joint Administrator



## 2 Progress to date

This section updates you on our strategy for the administration and on our progress to date. It follows the information provided in our previous progress report.

#### 2.1 Strategy and progress to date

#### Strategy

We continue to finalise matters and to progress the wind down of the estate. These complex issues continue to involve numerous third parties and have proved to be more protracted than envisaged at the outset of the administration.

In respect of the Company's licence and related interests in other oil and gas field assets, we are working to finalise the consensual transfer of one remaining licence interest to the other field partners, which we anticipate will conclude shortly. A further update will be provided in our next report.

Once these matters are resolved, we will undertake our remaining statutory duties so we can exit from the administration.

#### 2.2 Asset realisations

Realisations during the period are set out in the attached receipts and payments account (Appendix 2).

There have been no substantial realisations during the period.

#### Investigations

We have continued to review the affairs of the Company to find out if there are any actions which can be taken against third parties to increase recoveries for creditors.

#### 2.3 Costs

Payments made in this period are set out in the attached receipts and payments account (Appendix 2).

Summaries of the most significant payments made during the period are provided below.

#### Legal fees

In the period, we have paid legal fees of £19,610.

#### Contractors

During the period covered by this report, we have paid contractors £8,200 in respect of their ongoing advice through the administration.

#### Insurance of assets

£22,426 was paid in the period in respect of ongoing insurance cover for the Company's residual interest in its oil and gas fields.



#### 2.4 Schedule of expenses

We have detailed the costs incurred during the period, whether paid or unpaid, in the schedule of expenses attached (Appendix 3).

Summaries of the most significant expenses which have been incurred in the period but have not yet been paid are provided below.

Administrators' fees

We have incurred time costs of £134,555 in the period, all of which remains unpaid.

## 3 Dividend prospects

#### 3.1 Secured creditors

The Company, together with other group companies, has granted security in favour of the Secured Creditors as follows;

An English law debenture granted by FOPLC, FOUHL, FOEL and FOGL dated 5 October 2011 and registered on 25 October 2011 and acceded to by ARNIL by an accession deed dated 17 April 2014 and registered on 30 April 2014.

As per our Statement of Proposals, Ian Alexander Suttie holds a number of securities over the Company and other group companies.

No distributions have been made to the Secured Creditors in the period, however it is anticipated that there will be a further distribution.

#### 3.2 Preferential creditors

We are not aware of any preferential claims against the Company.

#### 3.3 Unsecured creditors

Based on current estimates, we anticipate that unsecured creditors should receive a dividend in relation to the Prescribed Part. A Notice of Intended Distribution has been issued to unsecured creditors which has set a final date for proving in the estate of 16 July 2018. Following this date, we will commence the adjudication of claims where the sum of the final dividend payable will be dependent on the level of final claims admitted. We anticipate completing the distribution to unsecured creditors by 31 August 2018.



# 4 Joint Administrators' remuneration, disbursements and pre-administration costs

#### 4.1 Joint Administrators' remuneration and disbursements

It has become apparent during the period that we will exceed our previous fees estimate. We have therefore disclosed our revised fees estimate included in Appendix 4. We are not seeking approval to draw any additional remuneration.

#### Time costs

From 7 January 2018 to 6 July 2018, we have incurred time costs of £134,555. These represent 317 hours at an average rate of £424 per hour.

#### Disbursements

We have not incurred any disbursements during the period.

#### Additional information

We have attached a revised fees estimate at Appendix 4. Our time costs have increased mainly due to ongoing complexities in the administration, including in relation to the consensual transfer of the Company's residual interest in its oil and gas field assets, as described in this report and our previous reports. This increase also reflects our costs incurred in ensuring ongoing compliance with our statutory, VAT and tax requirements. We will not be seeking approval in respect of the additional costs disclosed in the revised fees estimate.

We have attached a revised expenses estimate at Appendix 5.

We have attached (Appendix 6) an analysis of the time spent, the charge-out rates for each grade of staff and the expenses paid directly by KPMG for the period from 7 January 2018 to 6 July 2018. We have also attached our charging and disbursements policy.



## 5 Future strategy

#### 5.1 Future conduct of the administration

We will continue to manage the affairs, the business and the property of the Company in order to achieve the purpose of the administration. This will include but not be limited to:

- negotiating the transfer of the Company's remaining field interest to the other field partners;
- payment of a further distribution to the Secured Creditors; and
- making a distribution under the Prescribed Part, including agreeing unsecured creditors' claims.

#### 5.2 Extension of the administration

During the period the Court granted a 12 month extension to the period of the administration.

The administration is currently due to end on 16 February 2019.

#### 5.3 Future reporting

We will provide a further progress report within one month of 6 January 2019 or earlier if the administration has been completed prior to that time.



## Appendix 1 Statutory information

Company information				
Company name	First Oil Expro Limited			
Date of incorporation	18 August 1971			
Company registration number	01021486			
Present registered office	KPMG LLP, 15 Canada Square, London, E14 5GL			

Administration information	
Administration appointment	The administration appointment granted in High Court of Justice, 000958 of 2016
Appointor	Secured Creditors
Date of appointment	19 February 2016
Joint Administrators' details	Ben Leith, Jim Tucker and Blair Nimmo
Former Administrator	Richard Beard
Estimated values of the Net Property and Prescribed Part	Estimated Net Property is £1,500,000. Estimated Prescribed Part is £325,000.  The Prescribed Part has been taken into account when determining the dividend prospects for unsecured creditors (Section 3).
Prescribed Part distribution	The Joint Administrators do not intend to apply to Court to obtain an order that the Prescribed Part shall not apply.  Accordingly, the Joint Administrators intend to make a distribution to the unsecured creditors.
Functions	The functions of the Joint Administrators are being exercised by them individually or together in accordance with Paragraph 100(2)
Current administration expiry date	16 February 2019



## Appendix 2 Joint Administrators' receipts and payments account

Trading surplus/(deficit)	NIL	(634,265.00)
	NIL	(634,265.00)
Direct expenses	NIL	(810.88)
Direct labour	NIL	(633,454.12)
OTHER DIRECT COSTS		
Statement of Affairs (£)	From 07/01/2018 To 06/07/2018 (£)	From 19/02/2016 To 06/07/2018 (£)
First Oil Expro Limited - in Administration  Trading accounts		

First Oil Expro Limited - in Administration					
Abstract of receipts & payments					
Statement of affairs (£)		From 07/01/2018 To 06/07/2018 (£)	From 19/02/2016 To 06/07/2018 (£)		
	FIXED CHARGE ASSETS				
970,000.00	Tangible assets	NIL	NIL		
600,000.00	Intangible assets	NIL	NIL		
32,773,319.00	Sale of shares	NIL	33,000,000.00		
	Sale of field assets	NIL	2,221,483.02		
4,517,269.00	Cash at bank	NIL	NIL		
		NIL	35,221,483.02		
	FIXED CHARGE COSTS				
	Administrators' fees	NIL	(550,000.00)		
	Administrators' expenses	NIL	(8,717.00)		
	Legal fees	(9,804.89)	(292,318.03)		
	Costs in relation to sale of assets	NIL	(35,166.64)		
	Consideration adjustments	NIL	(836,430.87)		
	MIP	NIL	(719,195.99)		
	Contractors	(200.00)	(6,047.68)		
	PLC Funding	NIL	(371,479.52)		
	Field billings	NIL	(194,150.14)		
	Share completion payments	NIL	(709,929.34)		
		(10,004.89)	(3,723,435.21)		
	FIXED CHARGE CREDITORS				
	Fixed charge creditor	NIL	(30,715,708.25)		



First Oil Expro Limited -			
Statement of affairs (£)	4,11101110	From 07/01/2018 To 06/07/2018 (£)	From: 19/02/2016 To:06/07/2018 (£)
		NIL	(30,715,708.25)
	ASSET REALISATIONS		
	Sale of field assets	NIL	1,543,483.02
	IT assets	NIL	1,733.33
2,040,000.00	Plant & machinery (oil and gas)	NiL	NIL
109,472.00	Plant & machinery (non oil and gas)	NIL	NIL
	Motor vehicles	NIL	133,333.33
282,090.00	Pre appointment debtors	NIL	244,322.39
	Administration funding	NIL	1,100,000.00
249,873.00	Inventory/underlift	NIL	NIL
100,000.00	Field revenue	NIL	755,642.49
109,244.00	VAT refunds (pre-app'ent)	NIL	NIL
376,167.00	Cash at bank	NIL	363,206.02
97,872.00	PLC funding repayment	NIL	127,904.85
		NIL	4,269,625.43
	OTHER REALISATIONS		
	Bank interest, gross	4,282.82	30,091.97
	Sundry refunds	NIL	2,834.85
	Trading surplus/(deficit)	NIL	(634,265.00)
	Third party settlement	NIL	600,000.00
	BP Exploration	NIL	615.71
		4,282.82	(722.47)
	COST OF REALISATIONS		
	Motor Vehicle costs	NIL	(5.00)
	Administrators' fees	NIL	(634,000.00)
	Administrators' expenses	NIL	(8,716.99)
	Consideration adjustments	NIL	(14,156.18)
	Boat expenses	NIL	(23,714.07)
	Contractors	(8,000.00)	(14,125.00)
	Agents'/Valuers' fees (2)	NIL	(9,600.00)
	Legal fees	(9,804.88)	(463,904.05)
	Costs in relation to sale of assets	NIL	(31,053.61)
	Telephone/Telex/Fax	NIL	(551.56)
	Storage costs	(1,013.78)	(2,320.37)



First Oil Expro Limited -	in Administration		
Abstract of receipts & p	ayments		
Statement of affairs (£)		From 07/01/2018 To 06/07/2018 (£)	From 19/02/2016 To 06/07/2018 (£)
	Re-direction of mail	NIL	(500.00)
	Statutory advertising	NIL	(90.60)
	Rent	NIL	(23,256.00)
	Rates	NIL	(5,071.36)
	Other property expenses	NIL	(4,258.88)
	Insurance of assets	(22,426.20)	(168,972.78)
	Bank charges	(43.00)	(1,743.90)
	Repayment of administration funding	NIL	(1,100,000.00)
	Employee Life Assurance & PMI	NIL	(1,406.13)
		(41,287.86)	(2,507,446.48)
	FLOATING CHARGE CREDITORS		
(161,120,567.00)	Floating charge	NIL	NIL
		NIL	NIL
	UNSECURED CREDITORS		
(72,074,323.00)	Trade & expense	NIL	NIL
		NIL	NIL
	DISTRIBUTIONS		
(2.00)	Ordinary shareholders	NIL	NIL
		NIL	NIL
(190,969,586.00)		(47,009.93)	2,543,796.04
	REPRESENTED BY		
	Floating ch. VAT rec'able		86,020.68
	Current Account - NIB 05.04.2018		2,532,176.92
	Fixed charge VAT rec'able		4,966.49
	Floating ch. VAT payable		(48,187.34)
	Floating ch. VAT control		(34,489.13)
	Fixed charge VAT control		(432.86)
	Payroll Deductions		3,741.28
		_	2,543,796.04



#### Appendix 3 Schedule of expenses

Incurred and paid in the period not yet paid period not yet paid period not yet paid (£) (£) (E) Total (£)	TOTAL	51,292.75	134,915.00	186,207.75
Incurred and paid in the period in the period on tyet paid   Expenses (£) (£) (£) (£)   Total (£)	Bank charges	43.00	0.00	43.00
Incurred and paid in the period in the period of the period not yet paid (£) (£) (£) Total (£)	Insurance of assets	22,426.20	0.00	22,426.20
Incurred and paid in the period not yet paid   Expenses (£)	Storage costs	1,013.78	0.00	1,013.78
Expenses (£)         (£)         Incurred and paid in the period not yet paid period	Legal fees	9,804.88	0.00	9,804.88
Incurred and paid in the period not yet paid	Contractors	8,000.00	0.00	8,000.00
Incurred and paid in the period not yet paid   Expenses (£)	Administrators' fees	0.00	134,555.00	134,555.00
Expenses (£)  Fixed charge costs  Legal fees  Incurred and paid in the period not yet paid period not yet paid period not yet paid (£)  Fixed charge costs  10,164.89.89	Cost of realisations			
Incurred and paid Incurred in the period not yet paid  Expenses (£) (£) Total (£)  Fixed charge costs	Contractors	200.00	0.00	200.00
Incurred and paid Incurred in the in the period not yet paid  Expenses (£)   Incurred and paid Incurred in the period not yet paid  Expenses (£)   Total (£)	Legal fees	9,804.89	360.00	10,164.89.89
Incurred and paid Incurred in the in the period period not yet paid	Fixed charge costs			
	Schedule of expenses (07/01/2018 to 06/07/2018) $ \label{eq:expenses}                                  $	in the period	period not yet paid	Total (£)

## Requests for further information and right to challenge our remuneration and expenses

Creditors' requests for further information

If you would like to request more information about our remuneration and expenses disclosed in this progress report, you must do so in writing within 21 days of receiving this progress report.

Requests from unsecured creditors must be made with the concurrence of at least 5% in value of unsecured creditors (including, the unsecured creditor making the request) or with the permission of the Court.

Creditors' right to challenge our remuneration and expenses

If you wish to challenge the basis of our remuneration, the remuneration charged, or the expenses incurred during the period covered by this progress report, you must do so by making an application to Court within eight weeks of receiving this progress report.

Applications by unsecured creditors must be made with concurrence of at least 10% in value of unsecured creditors (including the unsecured creditor making the challenge) or with the permission of the Court.

The full text of the relevant rules can be provided on request by writing to Erin Manson at KPMG LLP, 15 Canada Square, London, E14 5GL.



#### Appendix 4 Joint Administrators' revised fees estimate

Estimated time costs for the engagement				
	Narrative	Estimated total hours	Estimated time cost (£)	Estimated average hourly rate (£)
Administration & Planning				
Bankrupt/Director/Member		22.60	6,603.50	292.19
Cashiering - processing receipts, payments and bank reconciliations		211.00	87,534.50	414.86
General - books & records, fees & work in progress		265.50	91,283.00	343.82
Statutory and compliance - appointment & related formalities, bonding, checklist & reviews, reports to secured creditors, advertising, strategy	Note 1	314.75	152,060.75	483.12
Tax - VAT & Corporation tax, initial reviews, pre and post appointment tax	Note 2	896.20	341,617.75	381.18
Creditors				
Committees - committee meetings and reports to the committee		1.80	1,269.00	705.00
Creditors and claims - general correspondence, notification of appointment, statutory reports	Note 3	639.10	311,840.25	487.94
Employees - correspondence		34.75	12,527.00	360.49
Investigations		:		
Directors - correspondence, statement of affairs, questionnaires		60.90	24,677.00	405.21
Investigations - director conduct and affairs of the Company		10.00	4,745.50	474.55
Realisation of Assets				
Asset Realisation - including insurance of assets	Note 4	1,083.90	656,624.00	605.80
Trading				
Trading - purchases, sales, cash projections		160.40	62,743.50	391.17
Total		3,700.90	1,753,525.75	473.81

Below is further detail of the work to be undertaken for this engagement:

#### Note 1

We continue to comply with our ongoing statutory compliance including preparing statutory reports to creditors inclusive of receipts and payments accounts, posting information on a dedicated web page for creditors.

#### Note 2

We continue to manage the Company's ongoing tax and VAT compliance and will shortly prepare the relevant documents to obtain final tax clearance from HMRC.

#### Note 3

There will now be a return to unsecured creditors under the Prescribed Part and additional work will be incurred in communicating with creditors, whilst seeking to both agree their claims and make a distribution.

#### Note 4

The asset realisation process has been more complex than envisaged at the outset of the administration. At times this process has involved numerous third parties which has added to the protracted nature of this work stream, such matters including the negotiation of a



settlement from a third party field operator and our continued endeavours to seek a consensual transfer of the Company's remaining oil and gas field assets, which remains ongoing but which we anticipate will shortly be drawn to a conclusion.

Please also refer to our proposals and previous progress reports for details of work previously provided.

We are not proposing to draw any further fees.



## Appendix 5 Joint Administrators' revised expenses estimate

Expenses (£)	Narrative	Initial Estimates	Paid to date	Future	Total (£)
	Natialive	(£)	$(\mathfrak{L})$	costs (£)	TOTAL (2)
Other direct costs					
Direct labour		0.00	633,454.12	0.00	633,454.12
Direct expenses		0.00	810.88	0.00	810.88
Fixed charge costs					
Administrators' fees		375,250.00	550,000.00	0.00	550,000.00
Administrators' expenses		0.00	8,717.00	0.00	8,717.00
Legal fees	Note 1	300,000.00	292,318.03	35,000.00	327,318.03
Costs in relation to sale of assets		630,000.00	35,166.64	0.00	35,166.64
Consideration adjustments		0.00	836,430.87	0.00	836,430.87
MIP		0.00	719,195.99	0.00	719,195.99
Contractors		0.00	6,047.68	0.00	6,047.68
PLC Funding		722,000.00	371,479.52	0.00	371,479.52
Field billings		500,641.00	194,150.14	0.00	194,150.14
Share completion payments		762,894.00	709,929.34	0.00	709,929.34
Other Costs		1,500,000.00	0.00	0.00	0.00
Cost of realisations					
Motor Vehicle costs		0.00	5.00	0.00	5.00
Administrators' fees		1,125,750.00	634,000.00	0.00	634,000.00
Administrators' expenses		0.00	8,716.99	0.00	8,716.99
Consideration adjustments		0.00	14,156.18	0.00	14,156.18
Boat expenses		0.00	23,714.07	0.00	23,714.07
Contractors		0.00	14,125.00	0.00	14,125.00
Agents'/Valuers' fees (2)		0.00	9,600.00	0.00	9,600.00
Legal fees	Note 1	300,000.00	463,904.05	40,000.00	503,904.05
Costs in relation to sale of assets		0.00	31,053.61	0.00	31,053.61
PLC Funding		28,000.00	0.00	0.00	0.00
Telephone/Telex/Fax		0.00	551.56	0.00	551.56
Field Billings		356,000.00	0.00	0.00	0.00
Storage costs		0.00	2,320.37	2,000.00	4,320.37
Re-direction of mail		300.00	500.00	0.00	500.00
Statutory advertising		0.00	90.60	0.00	90.60
Rent		0.00	27,132.00	0.00	27,132.00
Rates		0.00	5,071.36	0.00	5,071.36
Other property expenses		0.00	4,338.76	0.00	4,338.76
Insurance of assets	Note 2	50,000.00	168,972.78	29,911.00	198,883.78



TOTAL	6,657,935.00	6,869,102.57	106,911.00	6,976,013.57
Employee Life Assurance & PMI	7,000.00	1,406.13	0.00	1,406.13
Repayment of administration funding	0.00	1,100,000.00	0.00	1,100,000.00
Bank charges	100.00	1,743.90	0.00	1,743.90

#### Note 1

Future legal costs in connection to advice regarding our continued endeavours to secure a consensual transfer of the Company's remaining residual interests in its oil and gas fields, together with ongoing legal advice in dealing with other current matters.

#### Note 2

Insurance costs in respect of ongoing cover of the Company's residual interest in its oil and gas fields.



#### Appendix 6 Joint Administrators' charging and disbursements policy

Joint Administrators' charging policy

The time charged to the administration is by reference to the time properly given by us and our staff in attending to matters arising in the administration. This includes work undertaken in respect of tax, VAT, employee, pensions and health and safety advice from KPMG inhouse specialists.

Our policy is to delegate tasks in the administration to appropriate members of staff considering their level of experience and requisite specialist knowledge, supervised accordingly, so as to maximise the cost effectiveness of the work performed. Matters of particular complexity or significance requiring more exceptional responsibility are dealt with by senior staff or us.

A copy of "A Creditors' Guide to Joint Administrators Fees" from Statement of Insolvency Practice 9 ('SIP 9') produced by the Association of Business Recovery Professionals is available at:

https://www.r3.org.uk/what-we-do/publications/professional/fees/administrators-fees

If you are unable to access this guide and would like a copy, please contact Erin Manson on 0118 9642419.

#### Hourly rates

Set out below are the relevant hourly charge-out rates for the grades of our staff actually or likely to be involved on this administration. Time is charged by reference to actual work carried out on the administration; using a minimum time unit of six minutes.

All staff who have worked on the administration, including cashiers and secretarial staff, have charged time directly to the administration and are included in the analysis of time spent. The cost of staff employed in central administration functions is not charged directly to the administration but is reflected in the general level of charge-out rates.

Charge-out rates (£) for: Restructuring				
Grade	From 01 Oct 2015 £/hr			
Partner	795			
Associate Partner	705			
Director	705			
Senior Manager	615			
Manager	490			
Senior Administrator	355			
Administrator	270			
Support	135			
Work Experience	45			



#### Table of charge-out rates

The charge-out rates used by us might periodically rise (for example to cover annual inflationary cost increases) over the period of the administration. In our next statutory report, we will inform creditors of any material amendments to these rates.

#### Policy for the recovery of disbursements

Where funds permit the officeholders will seek to recover both Category 1 and Category 2 disbursements from the estate. For the avoidance of doubt, such expenses are defined within SIP 9 as follows:

Category 1 disbursements: These are costs where there is specific expenditure directly referable to both the appointment in question and a payment to an independent third party. These may include, for example, advertising, room hire, storage, postage, telephone charges, travel expenses, and equivalent costs reimbursed to the officeholder or his or her staff.

Category 2 disbursements: These are costs that are directly referable to the appointment in question but not to a payment to an independent third party. They may include shared or allocated costs that can be allocated to the appointment on a proper and reasonable basis, for example, business mileage.

Category 2 disbursements charged by KPMG Restructuring include mileage. This is calculated as follows:

Mileage claims fall into three categories:

- Use of privately-owned vehicle or car cash alternative 45p per mile.
- Use of company car 60p per mile.
- Use of partner's car 60p per mile.

For all of the above car types, when carrying KPMG passengers an additional 5p per mile per passenger will also be charged where appropriate.

No disbursements have been incurred in the period.

We have the authority to pay Category 1 disbursements without the need for any prior approval from the creditors of the Company.

Narrative of work carried out for the period 7 January 2018 to 6 July 2018

The key areas of work have been:

Statutory and compliance	<ul> <li>collating information to enable us to carry out our statutory duties, including creditor information;</li> <li>preparing statutory receipts and payments accounts;</li> <li>complying with statutory requirements;</li> <li>obtaining approval from the Court of a 12-month extension of the administration;</li> <li>progressing closure related formalities;</li> <li>ensuring compliance with all statutory obligations within the relevant timescales.</li> </ul>
Strategy documents,	<ul> <li>formulating, monitoring and reviewing the administration strategy;</li> <li>briefing of our staff on the administration strategy and matters in relation to various workstreams;</li> </ul>



Checklist and reviews	<ul> <li>regular case management and reviewing of progress;</li> <li>reviewing and authorising junior staff correspondence and other work;</li> <li>reviewing matters affecting the outcome of the administration;</li> <li>liaising with legal advisors regarding the various instructions;</li> <li>complying with internal filing and information recording practices, including documenting strategy decisions.</li> </ul>
Reports to debenture holders	providing written and oral updates to representatives of Secured Creditors regarding the progress of the administration and case strategy.
Cashiering	<ul> <li>preparing and processing vouchers for the payment of post-appointment invoices;</li> <li>creating remittances and sending payments to settle post-appointment invoices;</li> <li>reconciling post-appointment bank accounts to internal systems;</li> <li>ensuring compliance with appropriate risk management procedures in respect of receipts and payments.</li> </ul>
Tax	<ul> <li>analysing VAT related transactions;</li> <li>reviewing the Company's duty position to ensure compliance with duty requirements;</li> <li>dealing with post appointment tax compliance.</li> </ul>
General	reviewing time costs data and producing analysis of time incurred which is compliant with Statement of Insolvency Practice 9; liaising with the joint appointee in relation to the potential pursuit of possible asset realisations.
Asset realisations	■ reviewing the potential recovery of possible recoveries from third parties.
Open cover insurance	<ul> <li>arranging ongoing insurance cover for the Company's business and assets;</li> <li>liaising with the post-appointment insurance brokers to provide information, assess risks and ensure appropriate cover in place;</li> <li>assessing the level of insurance premiums.</li> </ul>
Creditors and claims	<ul> <li>updating the list of unsecured creditors;</li> <li>responding to enquiries from creditors regarding the administration and submission of their claims;</li> <li>reviewing completed forms submitted by creditors, recording claim amounts and maintaining claim records;</li> <li>drafting our progress report.</li> </ul>

#### Time costs

Pre-Administration costs (17/02/2016 to 19/02/2016)							
			Hours				
	Partner / Director	Manager	Administrator	Support	Total	Time Cost (£)	Average Hourly Rate (£)
Pre-Administration Sale of business - preparation	30.50	13.40			43.90	31,327.50	713.61
Appointment documents	7.60	3.40			11.00	7,836.00	712.36
Total	38.10	16.80	0.00	0.00	54.90	39,163.50	713.36



SIP 9 –Time costs analysis (07/01/2018 to 06/07/2018)			
		Time Cost	Average
Administration 9 releases	Hours	(£)	Hourly Rate (£)
Administration & planning			
Cashiering	0.70	0.754.00	007.04
General (Cashiering)	9.70	3,754.00	387.01
Reconciliations (& IPS accounting reviews)	4.70	1,668.50	355.00
General			
Books and records	0.60	294.00	490.00
Fees and WIP	5.80	1,931.50	333.02
Statutory and compliance			
Bonding & Cover Schedule	0.40	108.00	270.00
Checklist & reviews	4.50	1,876.50	417.00
Closure and related formalities	4.90	3,347.00	683.06
Pre-administration checks	5.00	1,775.00	355.00
Reports to debenture holders	2.00	1,590.00	795.00
Statutory advertising	0.60	81.00	135.00
Statutory receipts and payments accounts	0.20	54.00	270.00
Strategy documents	37.70	23,054.50	611.53
Tax			
Post appointment corporation tax	88.90	32,463.00	365.16
Post appointment VAT	24.50	5,252.50	214.39
Creditors			
Committees			
Meetings	1.80	1,269.00	705.00
Creditors and claims			
Agreement of unsecured claims	26.30	13,094.50	497.89
General correspondence	10.10	3,942.50	390.35
Secured creditors	7.60	4,455.00	586.18
Statutory reports	56.70	22,850.50	403.01
Realisation of assets			
Asset Realisation			
Insurance	3.50	1,715.00	490.00
Other assets	11.30	5,656.00	500.53
Cash & profit projections & strategy	4.00	2,605.00	651.25
Purchases and trading costs	6.20	1,718.00	277.10
Total in period	317.00	134,555.00	424.46



SIP 9 –Time costs analysis (07/01/2018 to 06/07/2018)	
	Time Cost Average Hours (£) Hourly Rate (£
Brought forward time (appointment date to SIP 9 period start date)	3,145.50 1,490,283.75
SIP 9 period time (SIP 9 period start date to SIP 9 period end date)	317.00 134,555.00
Carry forward time (appointment date to SIP 9 period end date)	3,462.50 1,624,838.75



#### Appendix 7 Glossary

ARNIL Antrim Resources (NI) Limited

Bank/Secured Creditors (1) Syndicate of lenders with BNP Paribas

as agent bank and (2) Ian Suttie

Company/FOEL First Oil Expro Limited - in Administration

FOGL First Oil & Gas Limited - Dissolved

FOPLC First Oil Plc – Dissolved

FOUHL First Oil UK Holdings Limited - Dissolved

Joint Administrators/we/our/us Ben Leith, Jim Tucker and Blair Nimmo

KPMG LLP

Any references in this progress report to sections, paragraphs and rules are to Sections, Paragraphs and Rules in the Insolvency Act 1986, Schedule B1 of the Insolvency Act 1986 and the Insolvency Rules (England and Wales) 2016 respectively.



#### Appendix 8 Notice: About this report

This report has been prepared by Ben Leith, Jim Tucker and Blair Nimmo, the Joint Administrators of First Oil Expro Limited – in Administration (the 'Company'), solely to comply with their statutory duty to report to creditors under the Insolvency Rules (England and Wales) 2016 on the progress of the administration, and for no other purpose. It is not suitable to be relied upon by any other person, or for any other purpose, or in any other context.

This report has not been prepared in contemplation of it being used, and is not suitable to be used, to inform any investment decision in relation to the debt of or any financial interest in the Company.

Any estimated outcomes for creditors included in this report are illustrative only and cannot be relied upon as guidance as to the actual outcomes for creditors.

Any person that chooses to rely on this report for any purpose or in any context other than under the Insolvency Rules (England and Wales) 2016 does so at its own risk. To the fullest extent permitted by law, the Joint Administrators do not assume any responsibility and will not accept any liability in respect of this report to any such person.

Ben Maitland Leith and James Robert Tucker are authorised to act as insolvency practitioners by the Institute of Chartered Accountants in England & Wales.

Blair Carnegie Nimmo is authorised to act as an insolvency practitioner by the Institute of Chartered Accountants of Scotland.

We are bound by the Insolvency Code of Ethics.

The Officeholders are Data Controllers of personal data as defined by the Data Protection Act 2018. Personal data will be kept secure and processed only for matters relating to the appointment. For further information, please see our Privacy policy at – home.kpmg.com/uk/en/home/misc/privacy-policy-insolvency-court-appointments.html.

The Joint Administrators act as agents for the Company and contract without personal liability. The appointments of the Joint Administrators are personal to them and, to the fullest extent permitted by law, KPMG LLP does not assume any responsibility and will not accept any liability to any person in respect of this report or the conduct of the administration.



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